New Mexico Oil Conservation Division, District 1

1625 N. French Drive Hobbs, NM 88240

Form 3160-5 (August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No. NM 46930

SUNDRY	NOTICES AND REPORTS OF	WELLS		<u> </u>
Do not use this abandoned well.	form for proposals to drill of Use Form 3160-3 (APD) for	r to re-enter an such proposals.	6. If Indian, Allottee of	r Tribe Name
1. Type of Well	IIT IN TRIPLICATE – Other instruction	s on page 2.		ment, Name and/or No.
Oil Well Gas	Well Other		Milnesand Unit 8. Well Name and No.	
2. Name of Operator EOR Operating Company	<u> </u>		9. API Well No.	
3a. Address	3h Dhone	No. (include area code)	30-041-10157)
200 N. Loraine, Suite 1440 Midland, TX 79701	1(432)-687	,	10. Field and Pool or E MILNESAND SA	xploratory Area
4. Location of Well (Footage, Sec., T. UL-B, 990' FNL, 1651' FEL Sec 12, T8S, R34E	,R.,M., or Survey Description)		11. Country or Parish, S Roosevelt, NM	State
12. CHE	CK THE APPROPRIATE BOX(ES) TO IT	NDICATE NATURE OF NOT	TICE, REPORT OR OTHE	R DATA
TYPE OF SUBMISSION		TYPE OF AC		
Notice of Intent	1		oduction (Start/Resume)	☐ Water Shut-Off
Subsequent Report			clamation	Well Integrity
			complete mporarily Abandon	Other
Final Abandonment Notice	1 	ig Back Wa	ter Disposal	
NM-OCD ACO #-265-A *08/23/10-Filed Form C-103 notice of	approval to plug and abandon this well of intention to plug and abandon well with the New Mexico OCD. See attachments		RECEIVE SEP 27 2010 HOBBSOCK	D TO ROVAL
4. Thereby certify that the forescienting			·	
 I hereby certify that the foregoing is tru A. Spittler, Jr. 	e and correct. Name (Printed/Typed)			
		Title Sr. Well Operations		
Signature		Date 09/08/2010		
ACCEPTED FOR R	ECOTHIS SPACE FOR FEDE	RAL OR STATE OFF	ICE USE	
onditions of approval offaby, are attached at at the applicant holds legal or equitable title title the applicant to conduct operations the	ECOTHIS SPACE FOR FEDE CLASS (G. 9.2) Opproval of this notice does not warrant or co to those rights in the subject lease which wo reon.	ertify Office	Date	1 344G
titious or fraudiffent statements of Felical	SC. Section 12 2, make it a crime for any pe	rson knowingly and willfully to	make to any department or a	agency of the United States any false,
nstructions on page 2)				

Submit 1 Copy To Appropriate Distr Office	rict	State of New	Mexico	Form
District I	Ene	rgy Minerals and	Natural Resources	October
1625 N. French Dr., Hobbs, NM 8		L CONSERVAT		WELL API NO. 30-041-10157
1301 W. Grand Ave., Artesia, NM 88 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 874	ALIC 24 PO	D CONSERVAT	ION DIVISION Francis Dr	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 874 District IV	1900 Tues	Santa Fe. NI	M 87505	STATE FEE R
1000 Rio Brazos Rd., Aztec, NM 874 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NN 87505				6. State Oil & Gas Lease No. 46930
(DO NOT USE THIS FORM FOR P	ROPOSALS TO DI	REPORTS ON WE	P PI LIG PACK TO A	7. Lease Name or Unit Agreement ? Milnesand Unit
DIFFERENT RESERVOIR. USE "A PROPOSALS.)	APPLICATION FOR	R PERMIT" (FORM C-10	01) FOR SUCH	8. Well Number
	Gas Well	Other O		MSU # 114
2. Name of Operator EOR Operating Company		•		9. OGRID Number
3. Address of Operator				257420 10. Pool name or Wildcat /
200 N. Loraine, Suite 144	0. Midland, TX	79701		Milnesand (San Andres)
4. Well Location				
Unit Letter_B_	:_990	_feet from theNo		
Section 12	11 Flev	Township 8S	Range 34E DR, RKB, RT, GR, etc.	NMPM County Roo
	4262 DF		DR, KKB, KI, GK, etc	
OTHER:				
or starting any propose proposed completion of OCD ACR#-265-A	r recompletion.	COLE 19.13.7.14 NM	AAC. For Multiple Co	mpletions: Attach wellbore diagram of
or starting any propose proposed completion of OCD ACR#-265-A	r recompletion.	COLE 19.13.7.14 NM	all pertinent details, an AAC. For Multiple Co	mpletions: Attach wellbore diagram of
or starting any propose proposed completion of OCD ACR#-265-A EOR Operating respect	r recompletion.	COLE 19.13.7.14 NM	all pertinent details, an AAC. For Multiple Co	mpletions: Attach wellbore diagram of
or starting any propose proposed completion of OCD ACR#-265-A EOR Operating respect diagram.	r recompletion.	proval to plug and al	all pertinent details, an MAC. For Multiple Co	mpletions: Attach wellbore diagram of
or starting any propose proposed completion of OCD ACR#-265-A EOR Operating respect diagram.	r recompletion.	proval to plug and al	all pertinent details, an MAC. For Multiple Co	mpletions: Attach wellbore diagram of
or starting any propose proposed completion of OCD ACR#-265-A EOR Operating respect diagram.	r recompletion.	proval to plug and al	all pertinent details, an MAC. For Multiple Co	d give pertinent dates, including estimate mpletions: Attach wellbore diagram of diagram of the attached procedure and wellbore diagram of the attached procedure attached proced
or starting any propose proposed completion of OCD ACR#-265-A EOR Operating respect diagram. Est. Start date: 9/1/10	r recompletion.	proval to plug and al	all pertinent details, an MAC. For Multiple Condition this well according to Division Must be in the beginning of plugg	mpletions: Attach wellbore diagram of
proposed completion of OCD ACR#-265-A EOR Operating respect diagram. Est. Start date: 9/1/10	fully request ap	The Oil Conservate 24 hours prior to Rig Release	all pertinent details, an MAC. For Multiple Condition this well accordance to Division Must be in the beginning of plugging Date:	mpletions: Attach wellbore diagram of diagra
or starting any propose proposed completion of OCD ACR#-265-A EOR Operating respect diagram. Est. Start date: 9/1/10	fully request ap	The Oil Conservate 24 hours prior to Rig Release	all pertinent details, an MAC. For Multiple Condition this well accordance to Division Must be in the beginning of plugging Date:	mpletions: Attach wellbore diagram of diagra
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proposed completion of OCD ACR#-265-A EOR Operating respect diagram. Est. Start date: 9/1/10	fully request ap	The Oil Conservati 24 hours prior to Rig Release e and complete to the TITLE_Sr. E-mail addr	all pertinent details, an MAC. For Multiple Condition on Must be rethe beginning of plugg. Date: base best of my knowledge. Well Operations Super	mpletions: Attach wellbore diagram of ding to the attached procedure and wellboreding operations. e and belief. DATE_8/23/10_ cedoilres.com_ PHONE: 432-688-0303



Milnesand Unit Well # 114 Plug and Abandonment API#:30-041-10157 Roosevelt Co, NM

Procedure

- 1. Notify the NM OCD 24 hours in advance prior to commencing plug and abandonment operations.
- 2. Prepare location. Test anchors.
- 3. Hold PJSA prior to beginning work each morning and as required for specific operations.
- 4.MIRU rig. NDWH. TOH w/rods & pump.
- 5.NU and test BOP's. TOH. Laying down production tbg.
- 6.RIH w/ $4\frac{1}{2}$ " CIBP and set CIBP @ 4550'. Dump bail 35' of cement on top of CIBP @ 4550'. Wait on cement and tag. (Plug within 100' of top perforation @ 4609'.).
- 7.Load well with plugging mud and conduct MIT to 500 psi, test for leak off. Bleed pressure off after MIT.
- 8.TIH w/tbg to 4450' and spot a 25 sx cement plug. TOH. Wait on cement and tag plug.
- 9. TIH with to 2716' and spet a 25 sx cement plug. fOH. Wait on cement and tag plug. (Base of salt @
- 10. TIH w/thg to 2240' and sees a 25 sx cement plugt. TOH. Wait on cement and tag. (Top of salt @ 2190').
- 11. TIH was to 429' and specia 25 sx cement plug. TOH. Wait on cement and tag plug. (8 5/8" csg shoe @ 379').
- 12. TiH w/tbg and tag plug. Spot cement plug, circulate to surface. TOH.
- 13.RDMO, Install dry hole marker and cut off dead man. Restore location.

Contacts

Production Supervisor Marci Galindo Cell-1-575-703-7787



EXISITNG WELLBORE DIAGRAM

Milnesand Unit Well # 114 API #: 30-041-10157 UL:B, 990' FNL & 1651' FEL. Sec 12. T8S-R34E Roosevelt, NM Spud date:12/28/63. Completed date:02/17/58. Elev: 4249' GR



8 5/8", 20# csg @ 379'. cmt w/ 250 sxs. Circulated to surface. 12 1/4" hole.

TOC @ 3917.
Temp Survey. /

Perforations: 4609'-4644' 3/8" hole 1 JSPF

PBTD: 4665' TD: 4700'

4 1/2", 9.5 csg @ 4687'. cmt w/200 sxs. 7 7/8" hole.

Well Name & Number:	MSU #114	Lease:		Milnesand Unit	
County or Parish:	Roosevelt	State/Prov.	NM	Country:	USA
Prepared By:	L.A. Spittler, Jr.	Last Revison		8/23/2010	



PROPOSED P&A WELLBORE DIAGRAM

Milnesand Unit Well # 114 API #: 30-041-10157 UL:B, 990' FNL & 1651' FEL. Sec 12. T8S-R34E Roosevelt, NM Spud date:12/28/63. Completed date:02/17/58.

8 5/8", 20# csg @ 379'." cmt w/ 250 sxs, Circulated to surface. 12 1/4" hole.

> 1545 (1 - 45

Perforations: 4609'-4644' 3/8" hole 1 JSPF

PBTD: 4665' TD: 4700' 4 1/2", 9.5 cs cmt w/200 sxs. 7 7/8" hole, Elev: 4249' GR

Cmt plug from 137' to surface.

TM6 PLU6 @ 325'
PFRF @ 425'
25 sx Cmt plug @ 429'.
(8 5/8" csg shoe @ 379')

PFRF @ 3340" 25 sx Cmt sqz & plug @ 2240'. (Top of salt @ 2190')

PERF (a) 3716'. 25 Cmt plug @ 2716'. (Base of salt @ 2666').

TOC @ 3917. Temp Survey.

4 1/2" CIBP set @ 4550'. w/ 35' cmt plug on top of CIBP.

Well Name & Number:		MSU #114	Lease:	Milnesand Unit		
County or Parish:		Roosevelt	State/Prov.	NM		CA.
Prepared By:	-	L.A. Spittler, Jr.	Last Revison [Oundy, Jose		SA_

Milnesand Unit Well # 114 Plug and Abandonment API#:30-041-10157 Roosevelt Co, NM

Current Wellbore Information

TD: 4700' PBTD:4665' GL:4249' GR.

Casing	OD	Weight	Depth Set	тос
Surface	8 5/8"	20#	379'	Surface
Production	4 1/2"	9.5#	4687'	3917'

	Тор		
Perforations	Perf	Bot Perf	Status
San Andres	4609'	4644	Open

Formation Tops	Тор	Bottom
Red Bed	390'	1754'
Red Bed/Anhy	1754'	2130'
Anhy ′	2130'	2190'
Salt	2190' .	2523'
Anhy/Salt	2523'	2666'
Anhy	2666'	3540'
Anhy/Limestone	3540'	4187'
Limestone	4187'	4590'
Shale/Limestone	4590'	4621'
Limestone	4621'	4700'