

Office

Energy, Minerals and Natural Resources

June 16, 2008

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

SEP 15 2010

HOBBSD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO

30-025-39571

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Hulkster

8. Well Number

4

9. OGRID Number 6137

10. Pool name or Wildcat

Lusk; Bone Spring, North

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY L.P.

3. Address of Operator

20 N. BROADWAY, OKC, OK 73102-8260

4. Well Location

A Unit Letter 660' feet from the North line and 660' feet from the East line

Section 32 Township 18S Range 32E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3666' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Completion Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/22/10: MIRU PU. Tag DV tool @ 5905'. PT csg @ 1500#. CHC & PT csg 1500#. Tests good

6/23/10: RIH w/TBG to PBTB @ 9547', Circ 220 BBLS 2% KCL to 9515'. ND BOP NU Frac Valve. RU WL loggers TD @ 9522'-95'. RD WL

6/24/10: RU WL. RIH w/Perf Guns w/Gamma Gun. Perf @ 9400'-04', 9362'-66', 9310'-14' & 9198'-204' (2SPF) 36 holes. RD WL.

6/25/10: MIRU BJ PT @ 8000# - good. Pumped acid, good ball action, surged off balls for 30 min. Pumped STG 1 Frac. PT lines @ 8019#. 3948 gal 7.5% HCL, 31,000 Spectra Star 2500, 90,318# 20/40 white SD, 69,340 gal Spectra Star 2500, 96,252# Spr LC. RIH w/1-10K. Comp plug. Set plug @ 8800', PT @ 3000#. Perf @ 8594'-99', 8562'-65', 8536'-40' (2 SPF) 24 Holes. Pump STG 2 Frac. 2982 gal 7.5% HCL. 13,000 gal Spectra Star 2500. 46,200# 20/40 white SD. 31,000 gal Spectra Star 2500. 28,890# 20/40 Super LC. RIH w/1-10K Comp plug, Set plug @ 8500' & PT 1000#. Perf @ 8462'-66', 8423'-26', 8406'-09', 8365'-70' (2 SPF) 30 Holes. Pumped STG 3 Frac. 3150 gal 7.5% HCL. 22,100 gal Spectra Star 2500. 67,200# 20/40 white SD. 41,820 gal Spectra Star 2500. 41,116# 20/40 Super LC.

6/28/10: ND Frac Valve. NU BOP. RIH tbq TAG @ 8486' & washed SD to Plug @ 8500'. Drilled Plug. RIH to 8740' & TAG SD. RIH w/bit to 9442' drilled btm of plug & washed SD to PBTB @ 9547' CHC.

6/29/10: OWU 250# on TBG 310# on csg. RIH w/TBG. RIH w/slotted mud JT, SN, 2 7/8" tbq, TAC & 2 7/8" tbq. Set TAC w/15000#. ND BOP. NU WH, installed Rod BOP, Pumping tee & valves.

6/30/10: OWU. RIH w/Pump & Rods & SWO. HWO. RDMO. PU. TOP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Spence Laird TITLE Regulatory Analyst DATE 9/10/10Type or print name Spence Laird E-mail address: spence.laird@dvn.com PHONE: 405-228-8973

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE SEP 27 2010

Conditions of Approval (if any):