

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S. St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
<div style="position: relative; height: 40px;"> <div style="position: absolute; top: -20px; left: 50%; transform: translate(-50%, -50%); font-weight: bold; font-size: 1.2em;">RECEIVED</div> <div style="position: absolute; top: 0; left: 0; font-weight: bold; font-size: 1.2em;">SEP 15 2010</div> <div style="position: absolute; top: 0; right: 0; font-weight: bold; font-size: 1.2em;">HOBBSOCD</div> </div>		1. WELL API NO. 30-025-39571								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)						5. Lease Name or Unit Agreement Name Hulkster				
						6. Well Number: <div style="text-align: center; font-size: 1.2em;">4</div>				
7. Type of Completion. <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Devon Energy Production Company, LP						9. OGRID 6137				
10. Address of Operator 20 N Broadway, Oklahoma City, OK 73102						11. Pool name or Wildcat Lusk, Bone Spring, North				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	32	18S	32E		660	N	660	E	Lea
BH:										
13. Date Spudded 5/22/2010	14. Date T.D. Reached 6/9/2010	15. Date Rig Released 6/12/2010		16. Date Completed (Ready to Produce) 8/3/2010		17. Elevations (DF and RKB, RT, GR, etc) 3713' GR				
18. Total Measured Depth of Well 9,641'		19. Plug Back Measured Depth 9,547'		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run Cement Bond, Gamma Ray, CCL Log				
22. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: center; font-weight: bold;">8,536' – 8,540' Bone Spring</div>										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
11 3/4"		42#		1,165'		14 3/4"		860sk C		
8 5/8"		26 jts 24# & 36 jts 32#		2,676'		11"		800sk C		
5 1/2"		17#		9,641'		7 7/8"		541sk C, 750sk H		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET	
						2 7/8"	9,482'			
26. Perforation record (interval, size, and number) 8,365' – 370' 8,594' – 599' 2 SPF 90 Holes 8,406' – 409' 9,198' – 204' 8,423' – 426' 9,310' – 314' 8,536' – 540' 9,362' – 366' 8,562' – 565' 9,400' – 404'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9,198'–404' 7.5% HCL, Spectra Star 2500, 20/40 Wht SD & Super LC 8,536'–99' 7.5% HCL, Spectra Star 2500, 20/40 Wht SD & Super LC 8,365'–466' 7.5% HCL, Spectra Star 2500, 20/40 Wht SD & Super LC				
28. PRODUCTION										
Date First Production 8/3/2010		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod or Shut-in) Producing				
Date of Test 8/3/2010	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 111	Gas - MCF 178	Water - Bbl. 142	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By				
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial.										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed Name Spence Laird		Title Regulatory Analyst		Date 9/10/2010				
E-mail Address Spence.laird@dvni.com		PETROLEUM ENGINEER 								

SEP 27 2010

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Cherry Canyon 4633'	T. Ojo Alamo	T. Penn A"
T. Salt	T. Brushy Canyon 5409'	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3146'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3781'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3811'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Spring Limestone 6950'	T. Todilto	
T. Abo	T. 1 st Bone Spring SD St 8337'	T. Entrada	
T. Wolfcamp	T. 2 nd Bone Spring Lme St 8628'	T. Wingate	
T. Penn	T. 2 nd Bone Spring SD St 9173'	T. Chinle	
T. Cisco (Bough C)	T. 3 rd Bone Spring Lme St 9539'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology