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Form 3160-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No NMNM105221		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator READ & STEVENS INCORPORATED			8. Lease Name and Well No. COYOTE 10 FEDERAL 01		
3. Address P O BOX 1518 ROSWELL, NM 88202			9. API Well No. 30-025-30352-00-S2		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 10 T20S R34E Mer NMP At surface NESW 1980FSL 1980FWL 32 58586 N Lat, 103.55028 W Lon At top prod interval reported below At total depth			10. Field and Pool, or Exploratory QUAIL RIDGE <i>Lea Delancey NE</i>		
14. Date Spudded 12/02/1991			17. Elevations (DF, KB, RT, GL)* 3634 GL		
15. Date T.D. Reached 12/04/1991			11. Sec., T., R., M., or Block and Survey or Area Sec 10 T20S R34E Mer NMP		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 08/05/2010			12. County or Parish LEA		
18. Total Depth: MD 13590 TVD 13590			13. State NM		
19. Plug Back T.D.: MD 3800 TVD 3800			20. Depth Bridge Plug Set. MD 3800 TVD 3800		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13 375 ST&C	68.0	0	1623		1200		0	
12.250	8.625 LT&C	32.0	0	5110		2860		0	
7.875	5.500 LT&C	15.5	0	6322		700		1280	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	3716							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE			3452 TO 3613	0.000	33	OPEN
B) YATES	3452	3715	3674 TO 3715	0.000	32	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3452 TO 3613	12080 16/30 RESIN COATED BRN SAND
3452 TO 3613	2000 GALS 7 1/2% NEFE HCI
3674 TO 3715	2000 GALS 7 1/2% NEFE HCI
3674 TO 3715	17200# 20/40 BRN SAND, 16/30 BRN SAND, 12080 16/30 RESIN COATED BRN SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
08/25/2010	08/25/2010	24	→	1.0	2.0	75.0	41.5	0.71	
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
		20.0	→	1	2	75	2000	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #92309 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

ACCEPTED FOR RECORD

SEP 20 2010

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE
GAS-PUMPING-UNIT

SEP 28 2010

PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29 Disposition of Gas(Sold, used for fuel, vented, etc.)
USED ON LEASE

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas. Depth
DELAWARE				DELAWARE	

32. Additional remarks (include plugging procedure):

Plugged back from the Delaware and moved up to the Yates. Plugs set at:

1. 5384' w/35' of cement
2. 3800'

Currently producing Yates from 3452' to 3715'.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #92309 Verified by the BLM Well Information System.
For READ & STEVENS INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by KURT SIMMONS on 09/08/2010 (10KMS0825SE)

Name (please print) DAVID LUNA

Title OPERATIONS ENGINEER

Signature (Electronic Submission)

Date 09/03/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****