

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED
SEP 28 2010
HOBBSDO

WELL API NO. 30-025-01047
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name W.E. Mathers A
8. Well Number 1
9. OGRID Number 16470 164570
10. Pool name or Wildcat Bagley Lower Penn

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Paladin Energy Corp.	
3. Address of Operator 10290 Monroe Dr., Suite 301, Dallas, Texas 75229	
4. Well Location Unit Letter B : 660 feet from the North line and 1980 feet from the East line Section 3 Township 12-S Range 33-E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4257' DR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Temporarily Abandon ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

R/U pumping unit. Pull tubing and Rods. Set CIBP at 8,410' (above top perforation at 8,490'), dump bail 35' of cement on top of plug. Filled Casing with fluid, tested 5-1/2" casing to 500# for 30 minutes. Recorded chart. Tested OK.

This Approval of Temporary
Abandonment Expires 9-23-2015

Spud Date: 9/21/2010

Rig Release Date: 9/23/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Plaisance TITLE V.P. Exploration & Production DATE 9/27/2010
Type or print name David Plaisance E-mail address: dplaisance@paladinenergy.com PHONE: 214-654-0132

For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 9-29-10
Conditions of Approval (if any):

PRINTED IN U.S.A

88 MIN

96 MIN

START

96 MIN

16 MIN

24 MIN

32 MIN

40 MIN

48 MIN

56 MIN

64 MIN

72 MIN

80 MIN

Graphic Controls LLC
(6.375 ARC LINE GRAD.)
30-025-01047

Peladen Mathias #1
DATE *9-23-10*
MCI P 0-1000-8-96MIN

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HOBBSOC

Company Paladin
Lease: Mathers
Date of Test: 9-23-2010 Well No: #1
Parker make _____ model _____
Turning Pressure: 0 min _____ 15 min _____ depth _____
Casing Pressure: 0 min _____ 15 min _____ 30 min _____
Surf Csg Pressure: 0 min _____ 15 min _____ 30 min _____
1000 lb spring 96 min hr chart 96 min back
Service Company: Basic #1207
Driver/Supervisor: Donold Poyner
Company Representatives: _____
RRC Required: Y N
Witnessed by RRC: Y N