

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

RECEIVED

SEP 28 2010

HOBBSOCD

CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-05207 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> ✓
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name W. T. Mann B ✓
8. Well Number 4 ✓
9. OGRID Number 247128 ✓
10. Pool name or Wildcat Denton; Devonian ✓

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>	
2. Name of Operator Celero Energy II, LP ✓	
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701	
4. Well Location Unit Letter J : 1980 feet from the South line and 2310 feet from the East line Section 36 Township 14S Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3800' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) RIH with scraper to PBD.
- 2) Run a CBL from PBD to TOC and run a caliper/casing inspection log from PBD to surface.
- 3) Notify OCD Hobbs office 24 hrs prior to perform required MIT for 30 mins and leave well TA'd.

IF MIT IS OK -  
T/A WILL BE APPROVED  
FOR ONE (1) YR. ONLY

Condition of Approval : Notify OCD Hobbs  
office 24 hours prior to running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 09/28/2010

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 9-28-10

Conditions of Approval (if any):

W. T. Mann "B" # 4 1980' FSL & 2310' FEL of Sec. 36, T14S, R37E, Unit Letter "J"

API # 30-025-05207

TA'd Well (01-98)

Spud: 2/4/55

Compl: 5/18/55

Elev: 3800'

17 1/2" Hole

13 3/8" - 48# casing @ 311'  
cemented with 375 sxs - circ

TOC @ 960' (T. S.)

12 1/4" Hole

9 5/8" - 36, 40# casing @ 4789'  
cemented with 2400 sxs - TOC @ 960' per T. S.

Perf 7" casing @ 5,770' - 5,771' w/ 4 shots and circulated 400 sx cmt up 9 5/8" x 7"  
casing annulus.

8 3/4" Hole

TOC @ 9,860' (T. S.)

CIBP @ 12,340' w/ 4 sx cmt cap (01-98)

Devonian: 12,440' - 12,490' (4 SPF) (06-58)

Devonian: 12,499' - 12,519', 12,529' - 12,552', 12,568' - 12,596', 12,608' - 12,624'  
(4 SPF) (05-55)

7" - 26, 29, 32# casing @ 12,630'  
cemented with 600 sxs - TOC @ 9,860' per T. S.

PBTD @ 12,625'

TD @ 12,630'