

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**OCD-RECEIVED**

SEP 28 2010

HOBBSCO

FORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: <u>Convert to Injection</u>						5. Lease Serial No. NMNN 90161				
2. Name of Operator Apache Corporation						6. If Indian, Allottee or Tribe Name				
3. Address 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224						7. Unit or CA Agreement Name and No.				
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 1980 FSL & 660 FEL At surface UL I, Sec 8, T 21S, R37E  At top prod. interval reported below  At total depth						8. Lease Name and Well No. West Blinbry Drinkard Unit #41 ✓ 9. AFI Well No. 30-025-06434 ✓ 10. Field and Pool or Exploratory Eunice; Bli-Tu-Dri, North (22900) 11. Sec., T., R., M., on Block and Survey or Area Sec 8, T 21S, R37E ✓ 12. County or Parish Lea County ✓ 13. State NM ✓				
14. Date Spudded 02/09/1950		15. Date T.D. Reached 03/12/1950		16. Date Completed 08/03/2009 <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 3528'				
18. Total Depth: MD 6775' TVD		19. Plug Back T.D.: MD 6767' TVD		20. Depth Bridge Plug Set: MD TVD						
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)						22. Was well cored? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)				
23. Casing and Liner Record (Report all strings set in well)										
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled	
NC										
24. Tubing Record										
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)		
2-3/8"	5598'	5600'								
25. Producing Intervals								26. Perforation Record		
Formation		Top		Bottom		Perforated Interval		Size	No. Holes	Perf. Status
A) Blinbry						5667' - 6016'				
B) Drinkard						6539' - 6736'				
C)										
D)										
27. Acid, Fracture, Treatment, Cement Squeeze, etc.								<b>ACCEPTED FOR RECORD</b> SEP 26 2010 <i>J. [Signature]</i> BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE		
Depth Interval		Amount and Type of Material								
5667' - 6016'		4000 gals HCl								
6539' - 6736'		4000 gals HCl								
28. Production - Interval A										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
			→							
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status Injection		
			→							
28a. Production - Interval B										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
			→							
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
			→							

\*(See instructions and spaces for additional data on page 2)

*[Handwritten mark]*

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

## 32. Additional remarks (include plugging procedure):

Original MIT submitted to OCD.

Bureau of Land Management  
RECEIVED  
SEP 07 2010  
Carlsbad Field Office  
Carlsbad, N.M.

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)     
 ☐ Geologic Report     
 ☐ DST Report     
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification     
 ☐ Core Analysis     
 ☐ Other:

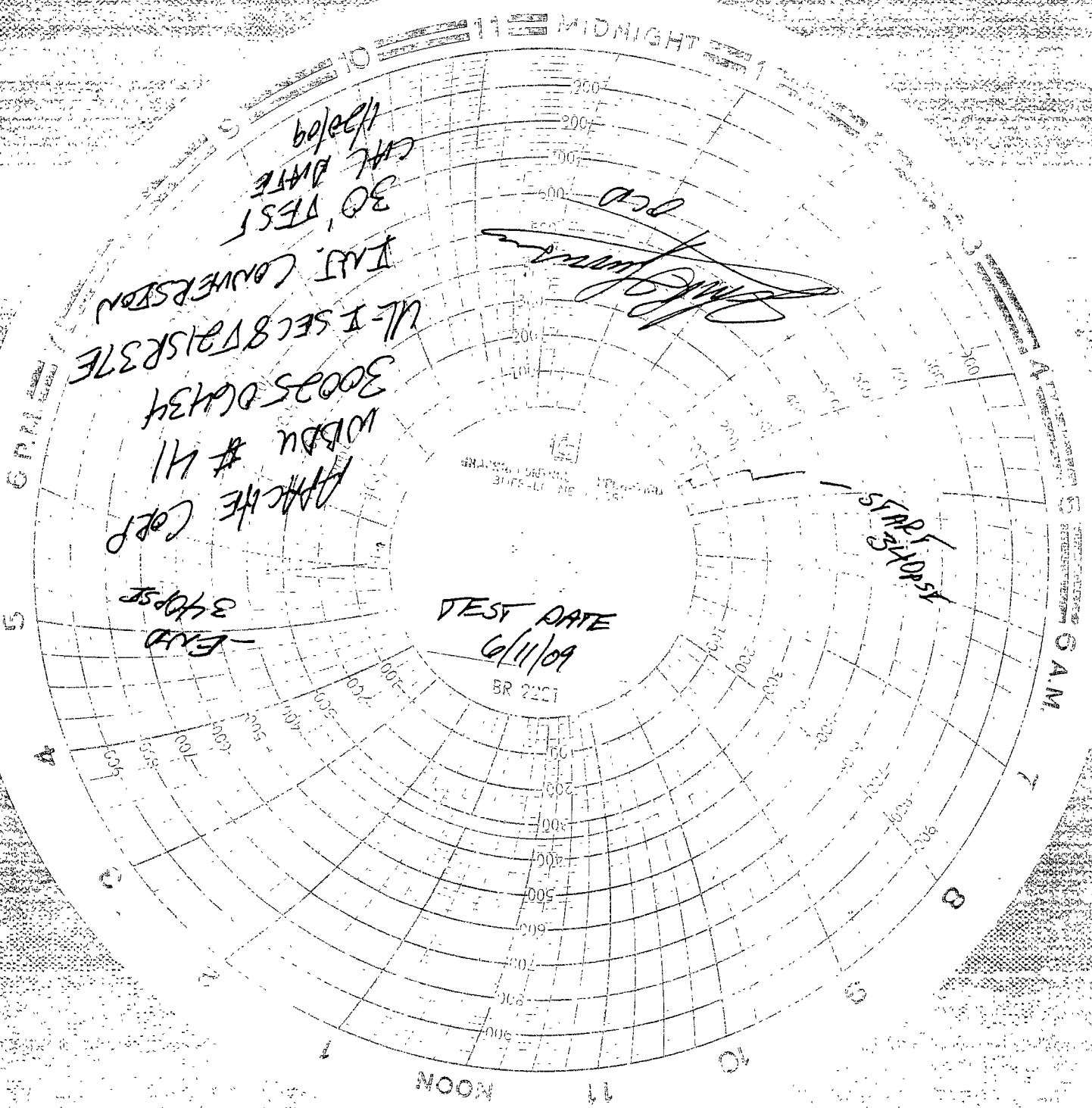
## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Sophie MackayTitle Engineering TechSignature S. MackayDate 09/13/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)



30 TEST  
CAL DATE  
1/23/09

UL-1 SEC 8721SR37E  
IAT. CONVERSION

30025 04434  
WBDU # 41  
APACITE CORP

-END  
340PSE

TEST DATE  
6/11/09  
BR 2221

*[Signature]*

STARTS

6 A.M.

NOON