Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No. NMNM 90161

SUNDRY NOTICES AND REPORTS ON WELLS 28 2010 Do not use this form for proposals to drill or to re-enter-

6. If Indian, Allottee or Tribe Name

abandoned well.	Use Form 3160-3 (APD) for su	ch proposals.		
SUBMIT IN TRIPLICATE – Other instructions on page 2.			7. If Unit of CA/Agreement, Name and/or No.	
1 Type of Well			NM 120042X	
Oil Well Gas Well Other Injection Well			8. Well Name and No. West Blinebry Drinkar	rd Unit #33
2. Name of Operator Apache Corporation			9. API Well No. 30-025-06438	
3a. Address 6120 S Yale Ave, Suite 1500 3b. Phone No. (include area code)			10. Field and Pool or Ex	
Tulsa, OK 74136-4224 918-491-4864			Eunice; Bli-Tu-Dri, North (22900)	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 1980 FSL & 1980 FEL UL J, Sec 9, T 21S, R 37E			11. Country or Parish, State Lea County, New Mexico	
12. CHEC	CK THE APPROPRIATE BOX(ES) TO INC	ICATE NATURE OF NOTION	CE, REPORT OR OTHE	R DATA
TYPE OF SUBMISSION TYPE OF ACTION				
Notice of Intent	Acidize Deep Alter Casing Fract		uction (Start/Resume) amation	Water Shut-Off Well Integrity
✓ Subsequent Report			mplete	Other
Final Abandonment Notice			porarily Abandon er Disposal	··-
13. Describe Proposed or Completed Operation: Clearly state all pertunent details, including estimated starting date of any proposed work and approximate duration thereof. It he proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertunent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Apache converted this well to injection via the following procedure: 3/17/09 MIRU. POOH production equipment. CO to 6723'. Found 12' fill and did not CO. 3/20/09 Isolate and acid Drinkard fr/ 6561' - 6723' w/ 4000 gals HCl. 3/24 - 4/01/09 Tested old squeeze job on perfs fr/ 5652' - 5693' and found squeeze job to be inadequate. Set CIBP @ 5730' w/ 2 sx cmt on top. Set CR @ 5598'. Re-squeezed perfs fr/ 5652' - 5693' w/ 211 sx cmt. DO cmt, CR, and CIBP. CO to PBTD @ 6723'. 4/06/09 Set 2-3/8' injection tubing @ 5755'. Ran MIT. witnessed by OCD. Well shut in pending installation of injection lines. Begin injection in the Blinebry/Drinkard.				
14. I hereby certify that the foregoing is t	rue and correct. Name (Printed/Typed)		BUREAU OF	LAND MANAGEMENT BAD FIELD OFFICE
S Mackay		Title Eng Tech		
Signature S. Machay		Date 09/13/2009		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by Conditions of approval, if any, are attached that the applicant holds local or courtable to	EG 9-29-) 1. Approval of this notice does not warrant or c	ertify	Da	te
that the applicant holds legal or equitable t entitle the applicant to conduct operations	itle to those rights in the subject lease which we thereon.	ould Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.