

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

RECEIVED SEP 28 2010 HOBBSOCD		CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-08008	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
2. Name of Operator Paladin Energy Corp.		6. State Oil & Gas Lease No.	
3. Address of Operator 10290 Monroe Dr., Suite 301, Dallas, Texas 75229		7. Lease Name or Unit Agreement Name New Mexico State BH NCT 1	
4. Well Location Unit Letter <u>F</u> : <u>1980</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>11</u> Township <u>12-S</u> Range <u>32-E</u> NMPM Lea County		8. Well Number <u>2</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4366' GR		9. OGRID Number <u>16470</u> <u>164070</u>	
		10. Pool name or Wildcat Caprock Wolfcamp, East	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐ OTHER: Temporarily Abandon ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

R/U pumping unit. 2-7/8" Tubing stuck and cut off at 5,944'. Set CIBP at 5,941' (top perforation at 8,431'). Spotted 40' of cement on top of CIBP. Filled casing with fluid, tested 5-1/2" casing to 500# for 30 minutes. Recorded chart. Test OK.

This Approval of Temporary
Abandonment Expires

DENIED

CIBP must be set
100' or less from
top perf ELG
9-29-10

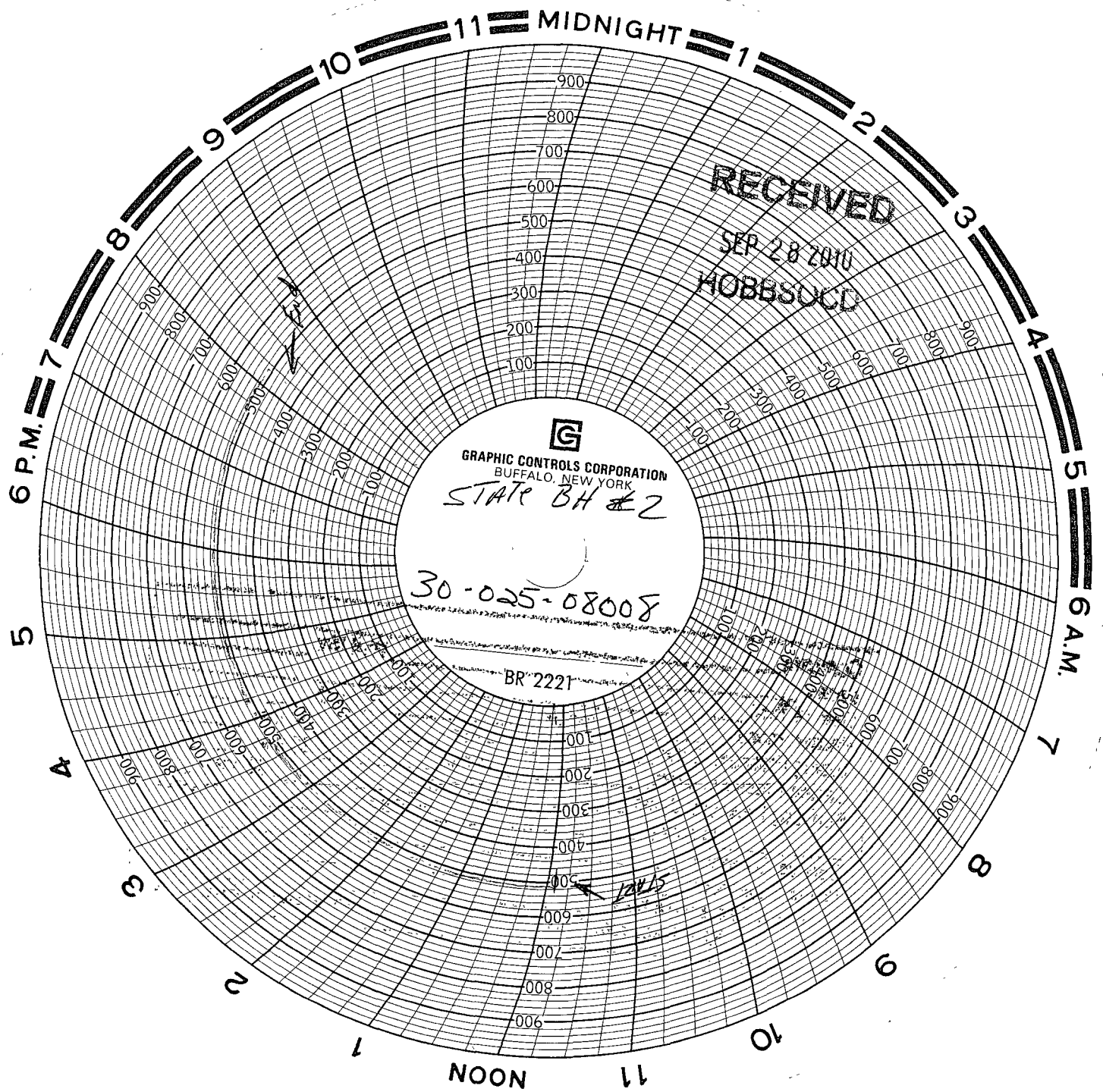
Spud Date: 9/14/2010

Rig Release Date: 9/16/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Plaisance TITLE V.P. Exploration & Production DATE 9/27/2010
Type or print name David Plaisance E-mail address: dplaisance@paladinenergy.com PHONE: 214-654-0132
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____



Company PADIN ENERGY
Lease BH#2
Date of Test 9-16-2010 Well No. _____
Packer: make _____ model _____ depth _____
Tubing Pressure: 0 min _____ 15 min _____ 30 min _____
Casing Pressure: 0 min _____ 15 min _____ 30 min _____
Surf Csg Pressure: 0 min _____ 15 min _____ 30 min X
to spring _____ hr chart _____ hr clock _____
Service Company: _____
Driver/Supervisor: Donald Long
Company Representatives: _____
RRC Required: Y N
Witnessed by RRC: Y N