

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

SEP 28 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HOBBSON

1a. Type of Well: <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: <u>Convert to Injection</u>										6. If Indian, Allottee or Tribe Name 																	
2. Name of Operator Apache Corporation										7. Unit or CA Agreement Name and No. 																	
3. Address 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224										3a. Phone No. (include area code) 918-491-4864																	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 1980 FSL & 1980 FWL At surface UL K, Sec 9, T 21S, R 37E At top prod. interval reported below At total depth										8. Lease Name and Well No. West Blinberry Drinkard Unit #36																	
14. Date Spudded 05/14/1948										15. Date T.D. Reached 06/15/1948																	
16. Date Completed 08/03/2009 <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod.										9. AFI Well No. 30-025-09908																	
18. Total Depth: MD 6707' TVD										19. Plug Back T.D.. MD 6706' TVD																	
20. Depth Bridge Plug Set: MD TVD										10. Field and Pool or Exploratory Eunice; Bli-Tu-Dri, North (22900)																	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)										11. Sec., T, R., M., on Block and Survey or Area Sec 9, T 21S, R 37E																	
22. Was well cored? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)										12. County or Parish Lea County																	
										13. State NM																	
17. Elevations (DF, RKB, RT, GL)* 3499' GL																											
23. Casing and Liner Record (Report all strings set in well)																											
Hole Size		Size/Grade		Wt. (#/ft.)		Top (MD)		Bottom (MD)		Stage Cementer Depth		No. of Sks & Type of Cement		Slurry Vol. (BBL)		Cement Top*		Amount Pulled									
NC																											
24. Tubing Record																											
Size		Depth Set (MD)		Packer Depth (MD)		Size		Depth Set (MD)		Packer Depth (MD)		Size		Depth Set (MD)		Packer Depth (MD)											
2-3/8"		5610'		5612'																							
25. Producing Intervals																											
Formation				Top				Bottom				Perforated Interval				Size				No. of Holes				Perf. Status			
A) Blinberry												5674' - 5986'												Injection			
B) Drinkard												6458' - 6706'												Injection			
C)																											
D)																											
26. Perforation Record																											
27. Acid, Fracture, Treatment, Cement Squeeze, etc.																											
Depth Interval				Amount and Type of Material																							
5674' - 5986'				4000 gals HCl																							
6458' - 6706'				3000 gals HCl																							
28. Production - Interval A																											
Date First Produced		Test Date		Hours Tested		Test Production		Oil BBL		Gas MCF		Water BBL		Oil Gravity Corr. API		Gas Gravity		Production Method									
						→																					
Choke Size		Tbg. Press. Flwg. SI		Csg. Press.		24 Hr. Rate		Oil BBL		Gas MCF		Water BBL		Gas/Oil Ratio		Well Status		Injection									
						→																					
28a. Production - Interval B																											
Date First Produced		Test Date		Hours Tested		Test Production		Oil BBL		Gas MCF		Water BBL		Oil Gravity Corr. API		Gas Gravity		Production Method									
						→																					
Choke Size		Tbg. Press. Flwg. SI		Csg. Press.		24 Hr. Rate		Oil BBL		Gas MCF		Water BBL		Gas/Oil Ratio		Well Status											
						→																					

ACCEPTED FOR RECORD

 SEP 26 2010

 DIVISION OF LAND MANAGEMENT
 CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
NC					

32. Additional remarks (include plugging procedure):

Original MIT submitted to OCD.

Bureau of Land Management
RECEIVED
SEP 07 2010
Carlsbad Field Office
Carlsbad, N.M.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) S MackayTitle Eng TechSignature A. MackayDate 09/13/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

Apache Corporation

WBDU #36 w. Inj.

Unit K Sec 9 T215 R37E

API# 30-025-09908

Lea. Co N.M. NMMN 90161

1980 FSL
1980 FWL

Blake Little

Parker Energy Support Services Inc.
2350 Ave O

Enrce, N.M. 88231


GRAPHIC CONTROL CORPORATION
BUFFALO, NEW YORK

Test Date
6/11/2009

BR 2121

MIDNIGHT

6 A.M.

7

NOON