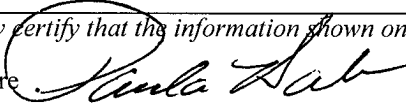


Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505							RECEIVED State of New Mexico Energy, Minerals and Natural Resources JUN 01 2010 HOBBSON Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505							Form C-105 July 17, 2008			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
4. Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17 13.K NMAC)							5. Lease Name or Unit Agreement Name Hill 6. Well Number. 002										
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																	
8 Name of Operator Range Operating New Mexico, LLC							9. OGRID 227588										
10 Address of Operator 100 Throckmorton St, Ste. 1200 Fort Worth, TX 76102							11. Pool name or Wildcat Blinebry O&G, Drinkard, Tubb Oil & Gas										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County							
Surface:	7	4	21S	37E	7	2970	N	2310	E	Lea							
BH:	7	4	21S	37E	7	2970	N	2310	E	Lea							
13. Date Spudded 3-1-2010 - W/O	14. Date T.D. Reached 12-07-2008		15 Date Rig Released 3-11-2010 - W/O			16. Date Completed (Ready to Produce) 3-4-2010 - W/O		17 Elevations (DF and RKB, RT, GR, etc) 3445									
18 Total Measured Depth of Well 7443			19. Plug Back Measured Depth 6620			20. Was Directional Survey Made?		21. Type Electric and Other Logs Run									
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry O&G 5700-5828; Tubb O&G 6341-6344; Drinkard 6455-6553																	
23 CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT LB / FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
8.625		24		1312		12.25		500 sx C		0							
5.5		17		7433		7.875		805 sx C		0							
24. LINER RECORD																	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD												
					SIZE	DEPTH SET	PACKER SET										
					2 7/8	6416											
					SN @ 6622	TAC @ 5602											
26. Perforation record (interval, size, and number) 6341-6344, 40, 3 spf, 9 shots 6551- 6553, 40, 3 spf, 6 shots 6455-6457, 40, 3 spf, 6 shots 5833-5886, 40, 30 spf, 9 shots 5824-5828, 40, 3 spf, 12 shots 5700-5707, 40, 3 spf, 21 shots Total 163 shots <div style="text-align: right;">CIBP set @ 6630' - 2 sx cmt (10')</div>					27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.												
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED										
					6341 - 6344		Acidize w/2300 gals 15% NEFE acid Frac w/21,042 gals 30# linear gel, 144,926 gals YF130ST & 120,267#s Ottawa 20/40 sd										
					5824-5886		Acidize w/10 gals 15% NEFE acid Frac w/5,042 gals 30# linear gel, 129,584 gals YF130ST & 100,394#s 20/40 Ottawa sd										
					5700 - 5707		Acidize 10 gals 15% NEFE acid Frac w/12,130 gals 30# linear gel, 101,085 gals YF130ST & 71,429 Ottawa 20/40 sd										
28. PRODUCTION																	
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod or Shut-in)											
3-11-2010		Pumping				Producing											
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio										
4-8-2010	24	64/64		62	302	90	4871										
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr)											
300	40					36.6											
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By										
Sold							Chris Garcia										
31 List Attachments																	
C-103, C-104																	
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial.																	
Latitude _____ Longitude _____ NAD 1927 1983																	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature 			Printed Name Paula Hale		Title Sr. Reg. Sp.		Date 5-27-2010										
E-mail Address phale@rangeresources.com			DHC - HOB - 382														

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy <u>1290</u>	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates <u>2628</u>	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers <u>2882</u>	T. Devonian	T. Cliff House	T. Leadville
T. Queen <u>3452</u>	T. Silurian	T. Menefee	T. Madison
T. Grayburg <u>3769</u>	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres <u>3984</u>	T. Simpson	T. Mancos	T. McCracken
T. Glorieta <u>5228</u>	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock <u>5346</u>	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry <u>5536</u>	T. Gr. Wash	T. Dakota	
T. Tubb <u>6218</u>	T. Delaware Sand	T. Morrison	
T. Drinkard <u>6406</u>	T. Bone Springs	T. Todilto	
T. Abo <u>6819</u>	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1290	1290	Alluvium & Redbeds				
1290	2628	1338	Anhydrite & Salt				
2628	2882	254	Siltstone, shale & Anhydrite				
2882	3595	713	Anhydrite & Anhydrite Dolomite				
3595	3769	174	Sandstone, siltstone, Anhy & Dolomite				
3769	5346	1577	Shale & Dolomite				
5346	6218	872	Dolomite, Anhydritic Dolomite				
6218	7435	2127	Dolomite				