Form 3160-5 .. (August-2007) New Mexico Oil Conservation Division, District I
UNITED STATES 1625 N. French Drive
DEPARTMENT OF THE INTERIOROBS, NM 88240

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| DUKEAU OF L | AND MANAG | EMENT | |
|-------------|------------|-----------|---|
| DRY NOTICES | AND REPORT | S ON WELL | S |
| 4 | | | |

| OUNDBY NOTICE AND DES | NM 82050X | NM 82050X | | |
|---|---|---------------------------------------|---|--|
| SUNDRY NOTICES AND REP Do not use this form for proposals | 6. If Indian, Allottee o | or Tribe Name | | |
| abandoned well. Use Form 3160-3 (| APD) for such proposals. | | | |
| SUBMIT IN TRIPLICATE - Othe | 7 If Unit of CA/Agree | ement, Name and/or No | | |
| 1 Type of Well | Cato San Andres U | nit | | |
| Oil Well Gas Well Other W | 8. Well Name and No. CSAU #854 | | | |
| 2. Name of Operator Cano Petro of New Mexico, Inc. | | 9. API Well No. 30-005-29031 | | |
| 3a Address 801 Cherry Street Suite 3200 Fort Worth, TX 76102 | 3b Phone No (include area code) 817-698-0900 | | 10. Field and Pool or Exploratory Area Cato; San Andres | |
| 4. Location of Well (Footage, Sec , T., R, M, or Survey Description | 1) | 11 Country or Parish, State | | |
| SEC 11-T08S-R30E | | Chaves Co, NM | | |
| 12. CHECK THE APPROPRIATE BO | OX(ES) TO INDICATE NATURE OF NO | OTICE, REPORT OR OTHE | ER DATA | |
| TYPE OF SUBMISSION | TYPE OF A | | | |
| Notice of Intent Acidize Alter Casing | | Production (Start/Resume) | Water Shut-Off | |
| ν – \mid Ξ – \mid | | Reclamation | Well Integrity | |
| ✓ Subsequent Report | | Recomplete | Other fix tubing leak | |
| Final Abandonment Notice Convert to Injection | | Cemporarily Abandon Water Disposal | - | |
| Attach the Bond under which the work will be performed or profollowing completion of the involved operations. If the operations testing has been completed. Final Abandonment Notices must be determined that the site is ready for final inspection.) performed work 6/10/2010 - 6/14/2010 | | | | |
| current perfs: 3486-3529', 3558-3588', 3652-3675' | | RECEIVED | | |
| MIRU pulling unit Unset packer and POOH w/ 2-3/8" lined tubing and packer | | SEP 27 2010 | | |
| Found hole in tubing on bottom two joints of tubing Replaced those joints and RBIH w/ 2-3/8" lined tubing and page | ker. Set packer @ 3390' | HOBBSOCD | | |
| Loaded backside with fresh water and packer fluid. Performed mechanical integrity test, and it passed. (document Resumed water injection | | | | |
| | | SUBJECT 7 | 70 | |
| | | APPRO | | |
| | | BYNMOCD | • | |
| 14 I hereby certify that the foregoing is true and correct Name (Printed | (Typed) | | | |
| Collin Strawn | Title Engineer | | | |
| Signature Colh from | Date 07/29/2010 | Date 07/29/2010 | | |
| ACCEPTED FOR RECURSORACE F | OR FEDERAL OR STATE O | FFICE USE | | |
| Approved by S/ DAVID R. GLASS | | | | |
| Conditions of approval, if the Lare attacked 2000 val of this notice does not that the applicant holds large or courtelled the conditions of the conditions | Title | Dat | e | |
| entitle the applicant to conduct operations thereon | lease which would Office | | | |
| Title 18 U.S. C. Section 100 Pand Pti 343 LAS Section 1212, make it a c fictitious or frauduler statements of representations any matter within (Instructions on page 2) | rime for any person knowingly and willfully | to make to any department or | r agency of the United States any false, | |
| (Instructions on page 2) | | | | |

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