

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED
CONSERVATION DIVISION
SEP 13 2010
HOBBS
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-01020 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Paladin Energy Corp.		6. State Oil & Gas Lease No.
3. Address of Operator 10290 Monroe Dr., Suite 301, Dallas, Texas 75229		7. Lease Name or Unit Agreement Name State LTD
4. Well Location Unit Letter J : 1980 feet from the South line and 1980 feet from the East line Section 35 Township 11-S Range 33-E NMPM LEA County ✓		8. Well Number 2 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4237' GR		9. OGRID Number 164070 ✓
		10. Pool name or Wildcat Hightower; Wolfcamp North

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1.) MIRU, Existing Cast Iron Bridge Plug at 8,900', GIH with 2-7/8" tubing and packer, set packer at 8,750' (+,-). Set 1st 100' cement plug from 8,900' to 8,800' with 25 sacks of class H cement, POOH with tubing, WOC. Tag cement plug.
Set CTBP @ 8450' - Capw/35' cert
- 2.) GBIH with tubing and set 2nd 100' cement plug from 6,600' to 6,500', POOH with tubing, WOC. *260'*
- 3.) Cut and pull 5-1/2" casing at 4,000' (+,-) or deepest free point. GIH w/ 2-7/8" tubing and set 3rd 100' cement plug from 3,890' to 3,790' with 25 sacks cement, WOC. Tag plug at 3,790'. *Stub 4 8 5/8" cas shoe*
- 4.) Pull up with workstring, EOT at 1,600', pump 50 sks class H cement. Spot plug from 1,600' to 1,500'. WOC Tag plug.
350'
- 5.) Pull up with workstring, EOT at 250', pump 50 sks class H cement. Spot plug from 350' to 250'. WOC. Tag plug. Spot surface plug from 0 to 60'. Backfill and clear location.

Place P&A marker and move off location.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

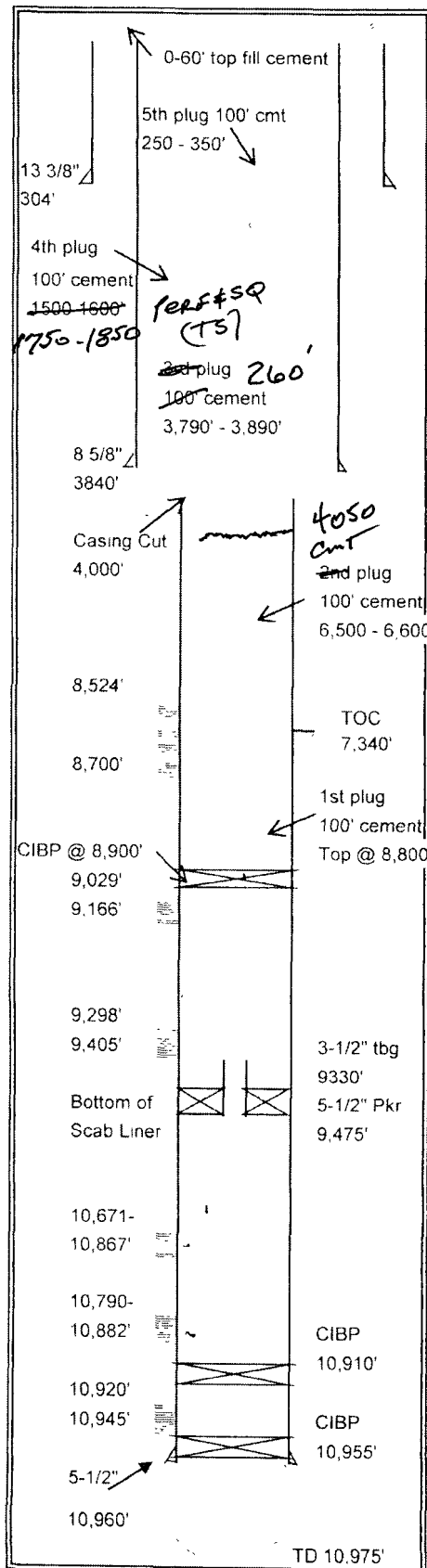
SIGNATURE David Plaisance TITLE V.P. Exploration & Production DATE 9/9/2010

Type or print name David Plaisance E-mail address: dplaisance@paladinenergy.com PHONE: 214-654-0132
For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 9-29-10

Condition of Approval: The operator shall give 24 hour notice to the appropriate District office before work begins

Wellbore Schematic Proposed



Lease: State LTD Well: #2 API # 30-025-00120

Field: East Caprock County: Lea State: New Mexico

Section: 35 Township: 12-S Range: 33-E

Elev GL: 4237' Elev DF: 4249' Elev KB: _____

Spudded: 11/7/1949 Completed: 3/19/1950 1980' FS&EL

Surface Casing	13 3/8" OD	Grade	Armco SJ, SW
	Set @ 304'	Hole Size	17 1/2"
	TOC Sur	Sacks	225

Intermediate Casing	8 5/8" OD 32#/Ft	Grade	J-55
	Set @ 3840'	Hole Size	11"
	TOC	Sacks	1 500

Production Casing	5-1/2" 17 & 20#/Ft	Grade	J-55 N-80
	Set @ 10,960'	Hole Size	7-7/8"
	TOC 7,340'	Sacks	600

Liner Record	OD	#/Ft	Grade
	Top @	Bottom @	
	Screen	Hole Size	
	TOC	Sacks	

Tubing Detail	Grade/Trd	
	Pkr Set @	EOT
	Nipples	
	Anchors	Rods

Perforation Record	see attached
	8,524-38', 8,540-610', 8,620-40'
	8,680-700' Wolfcamp
	9,029-166', 9,298-405' Penn
	10,671-10,867' Devonian

Current Perfs	10,790-10,882' Devonian

Treatment record	Open Hole completion squeezed 7/51 w/ 50 sacks
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Prepared By: David Plaisance
Date: 7/25/10