

RECEIVED
SEP 29 2010
HOBBSOCD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-05177 ✓

5. Indicate Type of Lease

STATE ☐ FEE ☒ ✓

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

B. C. Dickinson D ✓

8. Well Number

3 ✓

9. OGRID Number

247128 ✓

10. Pool name or Wildcat

Denton; Devonian ✓

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ ✓

2. Name of Operator

Celero Energy II, LP ✓

3. Address of Operator 400 W. Illinois, Ste. 1601
Midland, TX 79701

4. Well Location

Unit Letter E : 1980 feet from the North line and 660 feet from the West line
Section 35 Township 14S Range 37E NMPM County Lea ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3822' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☒ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1) RIH with BP, PS, and 2-7/8" tubing to CIBP at 12285' and spot 55 Class H Cement 12285'-11850'.

2) PU to 11800' and reverse clean. WOC a minimum of 3 hours, tag and record TOC.

3) Circulate hole with inhibited freshwater. POOH laying down.

4) Notify OCD Hobbs office 24 hrs prior to perform required MIT for 30 mins.

Requesting 5-year TA status.

one (1) yr. onlyCondition of Approval : Notify OCD Hobbs
office 24 hours prior to running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lisa Hunt

TITLE Regulatory Analyst

DATE 09/28/2010

Type or print name Lisa Hunt

E-mail address: lhunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY

[Signature]

TITLE

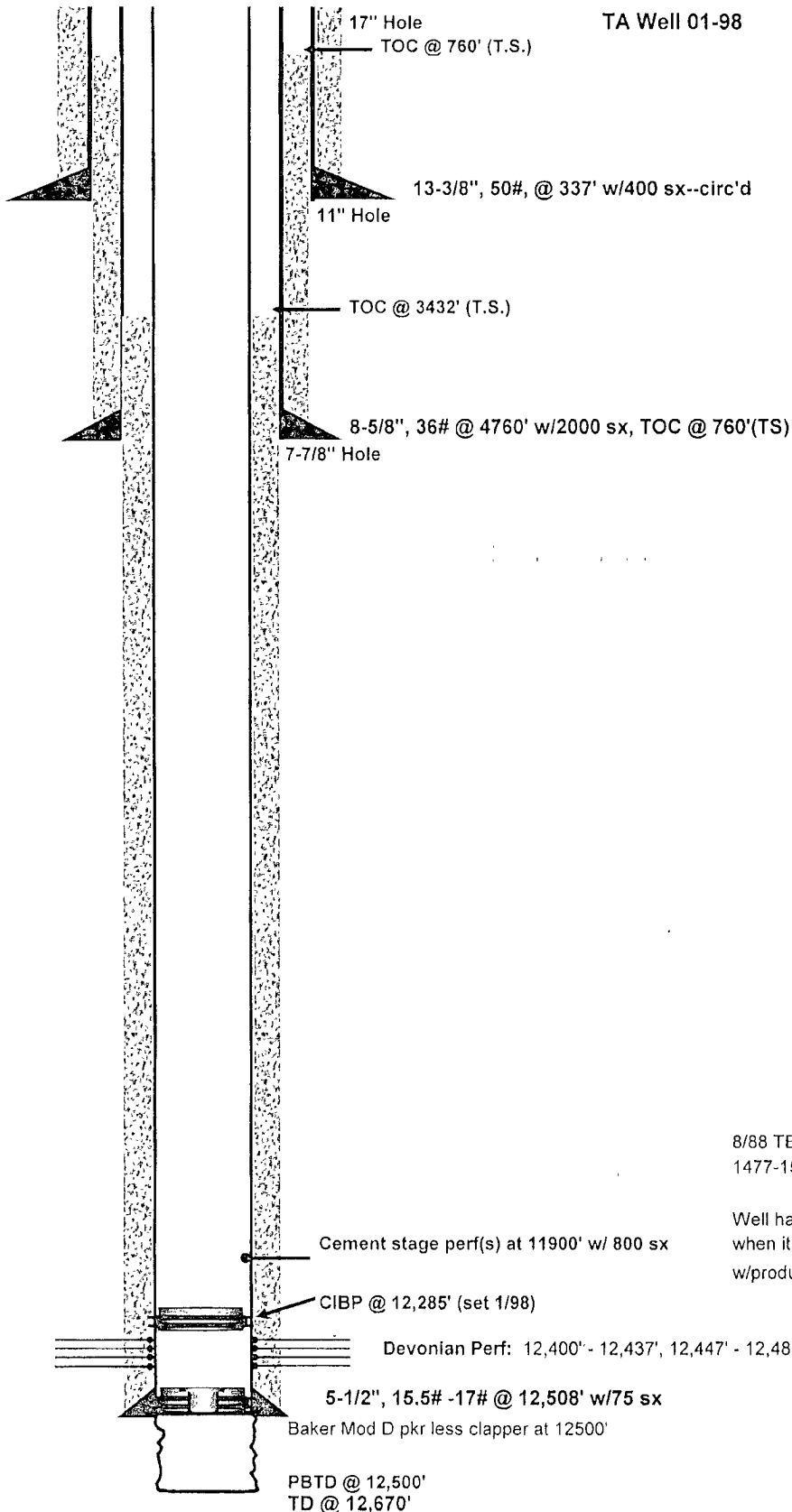
STAFF MGR

DATE

9-29-10

Conditions of Approval (if any):

B. C. Dickinson D #3 1980' FNL & 660' FWL of Sec. 35, T14S, R37E Unit Letter "E"
API: 30-025-05177



TA Well 01-98

Spud: 3/4/52
Compl: 7/1/52
Elev: 3822' GL

Top Yates @ 3146'
Top SA @ 4657'
Top Glorieta @ 6195'
Top Clfk @ 6775'
Top Wfcp @ 9225'
DST 9300--75', rec'd 580'
free oil, 270' GCM
Top Penn @ 10895'
Top Miss @ 11510'
Top Wdfd @ 12269'
Top Dev @ 12395'

8/88 TEST with sub pump at 10007': 8-20 BOPD with
1477-1596 BWPD. Tested more than 30 days.

Well has had a small leak above 12298' since 1988
when it bled off from 500 psi and held 150 psi --loaded
w/produced water.