Submit 1 Copy To Appropriate District Office	State of New Me		Form C-103	
<u>District I</u> Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM-88240			October 13, 2009 WELL API NO.	
District II 1301 W Grand Ave., Artesia, NM 88210 District II 1301 W Grand Ave., Artesia, NM 88210			30-025-11669	~
District III 1000 Count CA D 1 D			5. Indicate Type of Leas	FEE 🛛
1000 Rio Brazos Rd., Aztec, NM 8 PP 27 2010 Santa Fe, NM 87505			6. State Oil & Gas Lease	
1220 S. St. Francis Dr., Santa Fe HOBBSOCD 87505			002011	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			7. Lease Name or Unit Agreement Name B M JUSTIS B	
1. Type of Well: Oil Well ⊠ Gas Well □ Other ✓			8. Well Number 007	
2. Name of Operator BETTIS, BOYLE & STOVALL			9. OGRID Number 002175	
3. Address of Operator P.O BOX 1240, GRAHAM, TX 76450			10. Pool name or Wildcat Jalmat Tansill Yates Seven Rivers	
4. Well Location				
Unit Letter F : 1960 feet from the NORTH line and 1980 feet from the WEST line				
Section 20	Township 25S	Range 37E	NMPM LEA	County
11. E 3075	levation (Show whether DR, GR	, RKB, RT, GR, etc.)		The second secon
30/3	- GR		Supposed that the second secon	
12. Check Approp	oriate Box to Indicate N	ature of Notice,	Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			< ☐ ALTER	RING CASING 🗌
TEMPORARILY ABANDON				' A 🗆
PULL OR ALTER CASING MULT DOWNHOLE COMMINGLE	TIPLE COMPL	CASING/CEMENT	JOB []	
_	_			_
OTHER: OTHER: OTHER: OTHER: OTHER: I3. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
B M JUSTIS B #7 9-5/8" SURFACE @ 336'; 7" 20# PRODUCTION CASING @ 3196', CEMT'D WITH 200 SX. @				
9-5/8" SURFACE @ 336'; 7" 20# PRODUCTION CASING @ 3196', CEMT'D WITH 200 SX. @ 3196 – 1480', D.V. TOOL @ 1065', CMT'D WITH 100 SXS @ 1065 – 242'. PERFS: 2781 – 2872', MOD D'PKR @ 3,000 - !!				
PERFS	2781 – 2872;	Mod D PE	KR €3,000 -1.5	ح-
MIRU EASTERN COLORADO WELL SE		!	The state of the s	
MOVE IN 250 BBL. STEEL RESERSE TANK The Oil Conservation Division Must be notified 24 hours prior to the bosons as a second se				
MOVE IN 250 BBL. STEEL RESERSE TANK 24 hours prior to the beginning of plugging operations AT 2450° SOLIFEZE 35 SX WOC & TAG				
AT 2450°, SQUEEZE 35 SX., WOC & TAG AT 390' Spot 120' cmt Plup - WOC - TAG (956 Stree)				
AT 230', PERF & CIRCULATE TO SURF	ACE; HAUL LIQUIDS IN	TANK TO SWD AS	S SET OUT IN C-144	
PLACE DRY HOLE MARKER ON WELL				
Spud Date:	Rig Release Da	ite:		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Fyl Gerul	TITLE	Regulatory Analyst_	date9	/24/2010
Type or print name Kyle Berend	E-mail address:	kberend@bbsoil.c	om PHONE	940-549-0780
For State Use Only	1		THOME.	,
APPROVED BY:	TITLE ST.	Aff MOZ	DATE /	0-5-10
Conditions of Approval (if any).				N-
				\cup

WELLBORE DIAGRAM Proposed Pluggery BM JUSTIS # 7 API# 30-025-11659) CMT'D TO SURF , perfe 230 i corec 50 SHEETS 100 SHEETS 200 SHEETS CMT'N TO SUFF 9% @ 336 22-141 22-142 22-144 TOC@ 242' D.V. TOOL @ 1065 CMT'D W/ 1005XS 355x pull-@ 2450-200 TOCC1480 **3**58x3 YATES 1,2:3 2781 2872 Mod D'PKR@ 3000!!? CMID W 7", 20#@ 3196 200SXS openhole 83/4" O.H 3196-3285 KMOOF I'D DY ON WHEEL TD - 3295

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DIAGRAMMATIC SKETCH OF MECHANICAL INSTALLATION
CLAS-OIL DUAL COMPLETION
B.M. JUSTIS # 7

JALMAT CAS & JALMAT OIL POOLS

