

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

June 19, 2008

RECEIVED

SEP 30 2010

HOBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-06396

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

WBDU (formerly Southland Royalty A #4)

8. Well Number 138

9. OGRID Number

873

10. Pool name or Wildcat

Eunice; Bli-Tu-Dr, North, (22900)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☐ Oil Well ☐ Gas Well ☒ Other: Convert to Injection

2. Name of Operator

Apache Corporation

3. Address of Operator

303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705

4. Well Location

Unit Letter P : 660 feet from the South line and 660 feet from the East line

Section 4 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3466' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: Converted to Injection ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache converted the Southland Royalty A #4 well to Injection and incorporated the well into the West Blinbry Drinkard Unit (WBDU) as well #138, per the following: (chart attached)

2/08/2010 MIRUSU. POOH w/rods & pump.

2/09/2010 Attempt to squeeze Grayburg (500 sx C) & San Andres; DO cmt & cmt ret; fish rods & tbq. Pump cmt plug @ 4396-4206' to 4/05/2010 w/7.5 bbl Class C & 4007-3891' w/7.5 bbl 'C'. RIH w/RBP & inj pkr. Test squeeze. DO cmt & fish RBP.

4/06/2010 Perf Blinbry @ 5767-76', 79-82', 88-90', 5804-06', 49-54', 78-81', 94-96', 5900-02', 42-45', 47-53' w/2 SPF, 88 holes. Perf Drinkard @ 6519-34', 44-52', 68-70' w/2 SPF, 52 holes.

4/07/2010 Acidize Drinkard & Blinbry perms w/10,500 gal acid.

4/08/2010 RIH & set injection packer @ 5620'.

4/09/2010 Run prelim MIT & RDSU

9/07/2010 MIRUSU. RIH & set blanking plug in profile nipple.

9/08/2010 Reset packer @ 5682'. Notify OCD of MIT.

9/09/2010 Run MIT; RDSU (OCD witness indicated well still on record as Southland Royalty A #4 vs. WBDU #138)

Spud Date: 10/12/1951

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Holland TITLE Sr. Engr Tech DATE 09/27/2010Type or print name Reesa HollandE-mail address: Reesa.Holland@apachecorp.comPHONE: 432/818-1062

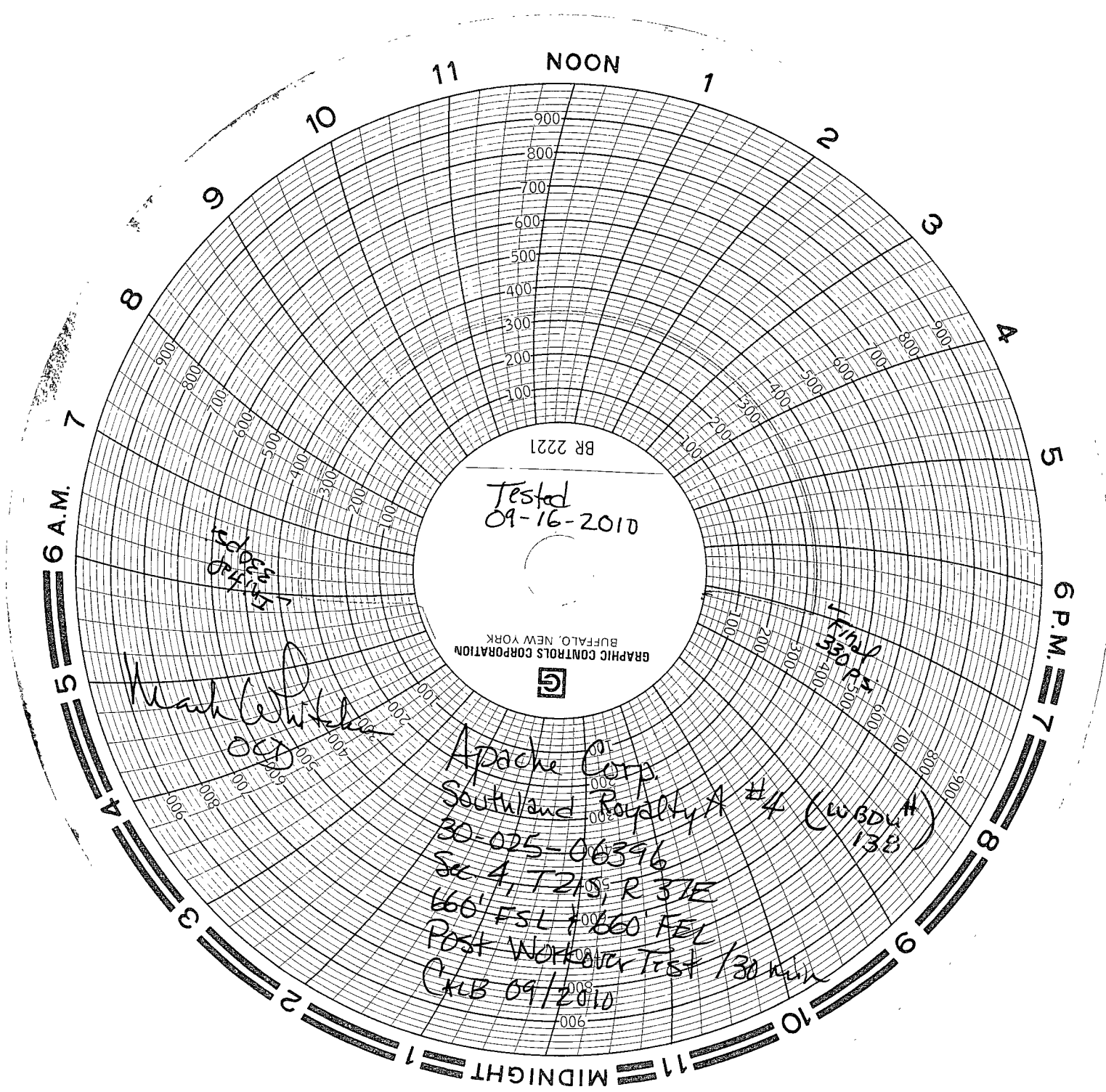
For State Use Only

APPROVED BY: [Signature] TITLE State NGR DATE 10-4-10

Conditions of Approval (if any):

R-12981-A

OK



BR 2221

Tested
09-16-2010

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK



Mark White
OGD

Apache Corp
Southland Royalty A #4 (WBD #)
30-025-06396
Sec 4, T21S, R 31E
660' FSL & 660' FEL
Post Workover Test / 30 min
CLB 09/2010

11/15/10
11/15/10