

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 01 2010

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM NM77064

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Devon Energy Production Company, L.P.

3a. Address
20 North Broadway, Oklahoma City, OK 73102

3b. Phone No. (include area code)
405-235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SL: 430 FNL & 330 FWL D SEC 6 T24S R32E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Mesa Verde 6 Federal 10H

9. API Well No.
30-025-32751

10. Field and Pool or Exploratory Area
Bone Spring

11. Country or Parish, State
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company L. P. respectfully requests to change the casing design as follows:
Casing Program

Hole Size	Hole Interval	OD Csg	Casing Interval	Weight	Collar	Grade
7 7/8"	0-9500'	7"	0 - 9500'	29	STL	P-110
6 1/8"	9500-13,275'	4 1/2"	8200-13275'	11.6	BTC	HCP-110

Design Factors:

Casing Size	Collapse Design Factor	Burst Design Factor	Tension Design Factor
7"	2.02	2.66	3.37
4 1/2"	1.79	2.54	5.27

Cement Program Attached
(Attachment)

8 5/8" casing shoe shall be perforated @ plugging

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Judy A. Barnett

Title Regulatory Analyst

Signature

Date 09/16/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Date

PETROLEUM ENGINEER

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

SEP 16 2010
Is/ Dustin Winkler

OCT 05 2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and with intent to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

MESA VERDE 6 FED 10H
API#60-025-32751
9/16/10
Page 2

Cementing Program

7" Intermediate

Lead: 125 sx 60:40 Poz Fly Ash C1 C + 0.125#/sx CF + 3#/sx LCM-1 + 0.8% bwoc ASA-301 + 5% bwoc A-10 + 4% bwoc Sodium Metasilicate + 1% bwoc BA-10A + 0.005 gps FP-13L + 2.3% bwoc R-21 + 15 lbs/sack CSE- 2 + 0.5% bwoc FL-52A + 4% bwoc MPA-5 + 265.9% FW 10.5 ppg **Yld:** 4.23 cf/sx. **TOC @ 3,940'**

Tail: 130 sx 50:50 Poz Fly Ash C1 H+ 1% bwow Sodium Chloride + 0.2% bwoc R-3 + 0.125#/sx CF + 0.5% bwoc BA-10A + 4% bwoc MPA-5 + 58.3% FW. 14.2 ppg. **Yld:** 1.28 cf/sx.

4-1/2" Production Liner

500 s x50:50 Poz Fly Ash C1 H + 1% bwow Sodium Chloride + 0.2% bwoc R-3 + 0.125#/sx CF + 0.5% bwoc BA-10A + 4% bwoc MPA-5 + 58.3% Fresh Wtr, 14.2 ppg. **Yld:** 1.28 cf/sx.
TOC @ 8,200' (Liner Top)

TOC for All Strings:

Intermediate: 3,940 (500 ft inside 8-5/8")
Production Liner: 8,200 (liner top)

ACTUAL CEMENT VOLUMES WILL BE ADJUSTED BASED ON FLUID CALIPER AND CALIPER LOG DATA.