Form 3160-5 (April 2014) ECEIVET

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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OCD-HORE	
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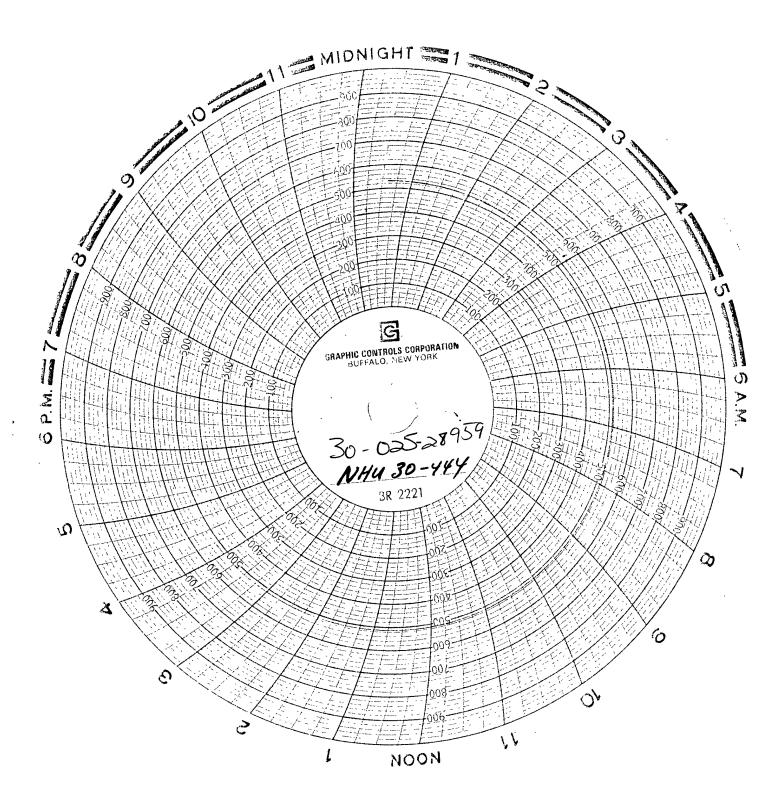
FORM APPROVED

OMB NO. 1004-0137 Expires March 31, 2007

5. Lease Serial No	

	00.30	BUREAU O	F LAND MAN	NAGEMENT	
	30 W SUND	RY NOTICE	S AND REF	PORTS ON	WELLS
INF	Do not use abandoned	this form fo	r proposals	to drill or to	re-enter an
MO	abandoned	well. Use Fo	rm 3160-3 (APD) for suc	ch proposals

SUNDRY NOTICES	AND REPORTS	ON WELLS		LC-032233	3(A)	
SUNDRY NOTICES ADBROT not use this form for particular descriptions of the sundry notices.	proposals to drill n 3160-3 (APD) fo	or to re-enter an r such proposals	s.	6. If Indian, A	llottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7 If Unit or C	7 If Unit or CA/Agreement, Name and/or No	
	ection Well	`			and No bbs G/SA No. 444	
2 Name of Operator —— Occidental Permian Limited Partner	ship Attn: M	ark Stephens,	20.099, GRWY 5	9. API Well N	Jo /	
3a Address		3b. Phone No. (inc		30-025-2	,	
P.O. Box 4294, Houston, TX 77210-	4294	(713) 36	(713) 366-5158 10. Field and Pool, or Explorato		Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T, R., M, or Survey I	Description)			Hobbs; G	rayburg-San Andres	
215' FSL & 1255' FEL, Letter P, Se	c. 30, T-18-S,	R-38-E /		11. County o	or Parish, State	
12. CHECK APPROPRIATE	BOX(ES) TO INI	DICATE NATURE	E OF NOTICE, R	EPORT, OR OT	HER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION			
77720.000				(0, ./D	T www.gh.com	
Notice of Intent	Acidize	Deepen		ction (Start/Resume)	Water Shut-Off	
V Subsequent Banart	Alter Casing	Fracture Tre	at Reclar	nation	Well Integrity	
Subsequent Report	Casing Repair	New Constru	=	•	X Other Conformance	
Final Abandonment Notice	Change Plans	Plug and Aba	andon Tempo	orarıly Abandon	work (add perfs &	
	Convert to Inject	ion Plug Back	Water	Disposal	acid treat)	
determined that the final site is ready for final inspectors $6/28/10 - 7/8/10:$,					
MI x RU. ND WH x NU BOP. POOH bit x tag PBTD at +/- 4279'. R 7" casing guns. Perforate the 4244'-48', 4252'-61', 2 JSPF. gal. 15% NEFE acid. RIH with F at 4142'-4144', and 7" Arrow-S injection tubing x set at 4142 (test witnessed). Turn well ov	RU WL x dump bai following inter RIH with 7" PPI Flow Control Ass Set 1-X packer a 2'. ND BOP x NU	il 10' cement. rvals: 4164'-82 [packers (27' sembly as follo at 4014'-4022' WH. Pressure f	Tag TOC at 42 2', 4196'-4200 spacing) x ac ows: Set 7" KT RIH with 130 test casing to	67.5'. RU WL ', 4220'-22' idize new per C hydraulic t jts 2-7/8" [520 psi x 30	x RIH with , 4234'-36', rfs with 2600 tandem packer Duoline 20 O min., held	
				ACCE	PTED FOR RECOR	
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)		Title			OLI & 1 COM	
Name (Printed/Typed) Mark Stephens			Regulatory Co	ompliance Ana	Lyst AU OF LAND MANAGEMENT	
MarkStephen		Date	9/7/10	l C	ARLSBAD FIELD OFFICE	
Approved by Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the second conduct operations to conduct operations.	S SPACE FOR FEI	DERAL OR STAT	E OFFICE USE	THE WAY		
Approved by	F(G10	-4-1 Title	OSI		Date 0 5 2010	
Conditions of approval, if any, are attached. Approval of	of this notice does not	warrant or Office	T SUPPLIE]		
certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the	those rights in the sub hereon.	bject lease		<u> </u>		



MAKE: Clif Mock Company CMFA: 2-19-10 S.N. Unit P. Sec 30-T185-R38E APF#30-025-28959

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