State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE OIL CONSERVATION DIVISION	
DISTRICT I 1625 N French Dr , Hobbs, NM 88240 PC Santa Fe, NM 87505	WELL API NO 30-025-37481 /
DISTRICT II	5. Indicate Type of Lease
1301 W Grand Ave, Artesia, NM 88210 SEP 3 0 2010	STATE X FEE
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 HOBBSOCD	6 State Oil & Gas Lease No
SUNDRY NOTICES AND REPORTS ON WELLS	7 Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	North Hobbs (G/SA) Unit
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals) 1 Type of Well	Section 25
Oıl Well X / Gas Well Other	8 Well No 731
2 Name of Operator / Occidental Permian Ltd.	9 OGRID No 157984 /
3 Address of Operator	10 Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323	
Unit Letter B 863 Feet From The North 2020 Feet From The East Line	
Section 25 Township 18-S Range 37-E	NMPM Lea County
11 Elevation (Show whether DF, RKB, RT GR, etc.)	
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Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPN	S. PLUG & ABANDONMENT
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT	TJOB [
OTHER: OAP and acid (reat X
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any	
proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
 RUPU & RU. RU wireline and perforate tubing @4074'. RD wireline. 	
3. ND wellhead/NU BOP.	
4. POOH w/ESP equipment.	
5. RIH w/bit. Tag @4396'. POOH w/bit.	
6. RU wireline & perforate hole @4303-17', 4326-35', 4345-60'. RD wireline. 7. RILL witnesting regular set @4306'. RILLIES and said treat week w/3444 and st 1506 NEEDS and said treat w/3444 and said tr	
7. RIH w/treating packer set @4396'. RU HES and acid treat perfs w/3444 gal of 15% NEFE acid in 8. Scale squeeze w/100 bbl of fresh water mixed w/100 gal of 6490 chemical. Flush w/100 bbl of fresh	3 settings from 4326-4243'. RD HES.
9. RIH w/ESP equipment set on 127 jts of 2-7/8" tubing. Intake set @4170'.	
10. ND BOP/NU wellhead.	
11. RDPU & RU. Clean location return well to production. RUPU 08/20/10 RDPU	J 08/25/10
Lharaby cartify that the information above is true and complete to the heat of much model and bull of T.C. it	
I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or below-grade tank has been/will be constructed or	
closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan	
SIGNATURE Muldy Cohmon TITLE Administrative Associate DATE 09/29/2010	
TYPE OR PRINT NAME Mendy A Johnson E-mail address: mendy johnson@oxy.com TELEPHONE NO 806-592-6280	
For State Use Only	
>/ (S)	/
APPROVED BY Torrale TITLE	MATE 10-4-10

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