

Office
District I
1625 N French Dr., Hobbs, NM 87240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED
SEP 30 2010
HOBBSDOCD

WELL API NO. 30-025-28926
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Seven Rivers Queen WF, North
8. Well Number 13
9. OGRID Number 005380
10. Pool name or Wildcat Eunice; Seven Rivers-Queen, South
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other <u>Injection</u>	7. Lease Name or Unit Agreement Name: Seven Rivers Queen WF, North
2. Name of Operator XTO Energy, Inc.	8. Well Number 13
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	9. OGRID Number 005380
4. Well Location Unit Letter <u>K</u> : <u>1325'</u> feet from the <u>South</u> line and <u>1330'</u> feet from the <u>West</u> line Section <u>4</u> Township <u>22S</u> Range <u>36E</u> NMPM County <u>Lea</u>	10. Pool name or Wildcat Eunice; Seven Rivers-Queen, South
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Frac Well ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/30/10 POOH w/116 jts 2-3/8" 4.7# TK-99 EUE 8rd IPC tbg & ID pkr. MI & rack 127 jts 2-7/8" 6.5# L-80 EUE 8rd WS.
7/31/10 RIH w/4-3/4" bit, 6 jts 2-7/8" 6.5# L-80 EUE 8rd WS, 5-1/2" csg scraper & 107 jts 2-7/8" L-80 WS Tag fill @3,692'. POOH & ID bit & scraper. RIH w/4-3/4" bit, 6-3-1/2" DC's & 107 jts 2-7/8" L-80 WS. Tag fill @3,692'. RU swivel. Brk circ. DO fill to 3,874'. Circ clean. PUH above perfs.
8/01/10 RIH & tag fill @ 3,874'. Brk circ. DO fill to 3,908'. Circ clean. RD.

Procedure Cont'd. on Next Page

Spud Date:

7/30/10

Rig Release Date:

8/13/10

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

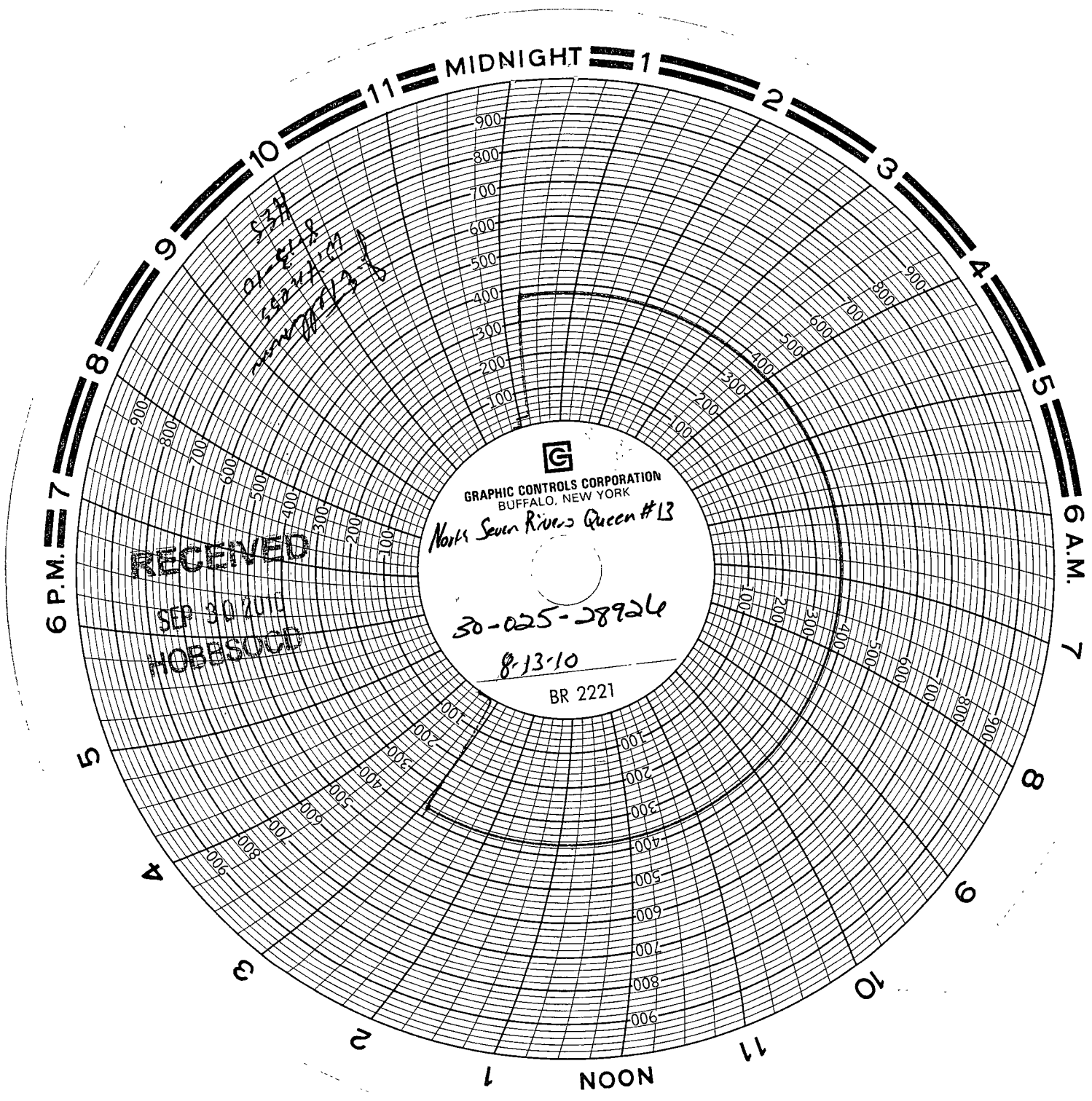
SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 09/01/10

Type or print name Kristy Ward E-mail address: kristy_ward@xtoenergy.com PHONE 432-620-6740

For State Use Only

APPROVED BY [Signature] TITLE STAFF MGR DATE 10-4-10

Conditions of Approval (if any):



RECEIVED

SEP 30 2010

HOBBSCOCH

30-025-28924
8-13-10
BR 2221

REC'D MIDLAND
AUG 17 2010

08.13.10

X.T.O.
NORTH SEVEN RIVERS QUEEN WIND #13

Lobo Trucking
CALIBRATED ON 06.11.10
UNIT #14

[Signature]
[Signature]

Seven Rivers Queen WF, North #13
Frac Well Cont'd.

8/2/10 RIH & perforate Queen perfs 3,726'-3,730' (8 holes), 3,763'-3,767' (8 holes), 3,778'-3,786' (16 holes), 3,799'-3,803' (8 holes), 3,817'-3,821' (8 holes), 3,840'-3,844' (8 holes), 3,860'-3,862' (4 holes) & 3,868'-3,870' (4 holes). RD. RIH w/5-1/2" treating pkr & 111 jts 2-7/8" 6.5# L-80 EUE 8rd WS. Left pkr above perfs.

8/3/10 RU acid equip. Spot 3 bbls 15% NEFE 85/15 acid across perfs. PUH & set ojr @ 3,633'. Acidize Queen perfs fr 3,726'-3,870' w/5,000 gal 15% 85/15 NEFE acid/xyl dwn 2-7/8" 6.5# L-80 EUE 8rd WS. Pmpd 5,000# RS in 3 stages. Blocked off w/4,500# RS on formation. Flush RS w/30 bbls 2% kcl wtr. Pmpd 1,000 gal Xylene. Flushed Xylene w/40 bbls 2% kcl wtr. RD.

8/4/10 RIH w/notch collar & 119 jts 2-7/8" 6.5# L-80 EUE 8rd WS. Tag salt @ 3,749'. Wash salt to PBTD @ 3,910'. POOH & LD notch collar. RIH w/5-1/2" treating pkr & 111 jts 2-7/8" L-80 WS. Set pkr @ 3,630'. RD. NU frac stack.

8/5/10 RU frac equip. Frac Queenperfs fr 3,726'-3,870' w/67,765# 20/40 white sand & 36,746 gal 24# linear gel dwn 2-7/8" 6.5# L-80 EUE 8rd WS as follows:

Stage	Volume (Gal)	Sand Conc (PPG)	Rate (BPM)	Pressure	Comments
1	13020	Pad	25.1	3200	GWDLF Gel
2	2033	1	25.3	2800	20/40 White
3	3254	2	25.2	2900	20/40 White
4	4503	3	25.2	3000	20/40 White
5	5863	4	25.1	3100	20/40 White
6	7149	5	25.1	3300	20/40 White
7	924	Flush	25.1	3500	GWDLF Gel

8/6/10 RU. RIH w/2-7/8" swab cups. Swab tbg dry to pkr. RD. POOH w/tbg & LD pkr. RIH w/notch collar, SN & 120 jts 2-7/8" 6.5# L-80 EUE 8rd WS. Tag sand @ 3,778'. PUH 60'. RU. Swab tbg dry. PUH out of perfs.

8/9/10 RIH & tag sand @ 3,778'. Brk circ w/450 bbls 2% kcl wtr. Circ out sand to PBTD @ 3,910'. Circ well clean. RD. PUH above perfs.

8/10/10 POOH & LD 2-7/8" 6.5# L-80 EUE 8rd WS. PU & RIH w/inj pkr & 117 jts 2-3/8" 4.7# TK-70 EUE 8rd IPC tbg.

8/11/10 Set pkr @ 3,674'. RU. PUH & set pkr @ 3,664'. PUH & set pkr @ 3,631'.

Seven Rivers Queen WF, North #13
Frac Well Cont'd.

- 8/12/10 RIH w/5-1/2" AS1X inj pkr & 115 jts 2-3/8" 4.7# TK-99 EUE 8rd IPC tbgs. Set pkr @3,641'. PUH & set pkr @ 3,631'. POOH & LD AS1X. RIH w/5-1/2" RTTS comp pkr. Set pkr @ 3,631'. RIH w/G-6 inj pkr. Set pkr @ 3,631'. Circ TCA w/110 bbls pkr fluid.
- 8/13/10 ND BOP. NU WH. RU pmp trk. Top off TCA w/pkr fluid. Press TCA to 350 psig for 30 min on chart recorder w/no loss. Pmp out plug. RD pmp trk. RDMO PU. RWTI. Equip in hole: 1.78" B "F" profile npl, 5-1/2" x 2-3/8" 15.5-17# G-6 "Double Grip" Int & Ext coated Inj pkr, 2-3/8" SS on/off tool, 106 jts 2-3/8" 4.7# EUE 8rd TK-99 IPC tbgs, 8 jts 2-3/8" Inj tbgs (New), 2-3/8" x 8' tbgs sub, 2-3/8" x 10' tbgs sub & 2-3/8" x 12' tbgs sub.