

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr., Hobbs, NM 87240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

SEP 30 2010

HOBBSOCD

WELL API NO. 30-025-37279 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> ✓
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Eunice Monument South Unit ✓
8. Well Number 628 ✓
9. OGRID Number 005380 ✓
10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator  
XTO Energy, Inc. ✓

3. Address of Operator  
200 N. Lorraine, Ste. 800 Midland, TX 79701

4. Well Location  
Unit Letter P : 2650' feet from the South line and 1085' feet from the East line  
Section 6 Township 21S Range 36E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: Breakdown & Stimulate

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU PU. MI & rack 4000' of 2-7/8" N-80 WS. POOH w/2-7/8" J-55 prod tbg.
- PU & RIH w/4-3/4" bit w/DC's on 2-7/8" WS. Tag PBTD @ 3837'. PU power swivel & DO to 3875' (new PBTD). Circulate clean. RDMO.
- RIH w/4-3/4" bit and space out scraper to remain above top perf on 2-7/8" WS to PBTD. Run CEL to new PBTD @ 3875'. POOH.

Procedure Cont'd. on Next Page

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 09/29/10

Type or print name Kristy Ward E-mail address: kristy\_ward@xtoenergy.com PHONE 432-620-6740

For State Use Only

APPROVED BY [Signature] TITLE SPH MKR DATE 10-5-10

Conditions of Approval (if any):

cr



**Eunice Monument South Unit #628**  
**Open Additional Pay, Breakdown and Stimulation Procedure**  
**Lea County, New Mexico**  
**September 29, 2010**

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4. RIH with 3-1/8" perf gun, CCL, and gamma ray tool. Perforate the following intervals with 4 JSPF 90 degree phasing, .40" hole with premium charges as follows:

<b>3848 – 3854'</b>	Grayburg 5	(6', 24 holes)
<b>3860 – 3870'</b>	Grayburg 6	(10', 40 holes)
<i>Total:</i>		<i>(16', 64 holes)</i>

POOH with wireline.

5. Pickle 2-7/8" WS. PU and RIH with 5-1/2" RBP, AD-1 5-1/2" treating packer on 2-7/8" WS to new PBTD at 3875'. Set RBP at 3875'. PUH to 3870'. RU. Spot 1 BBL of **15% 90/10 double inhibited acid/xylene**. PUH to **3830'**. Reverse circulate 1 BBL. **Set packer at 3830'**. Load casing with FW and monitor. Break down perf interval 3848 – 3870' with **2000 gal of 15% double inhibited 90/10 acid/xylene**. Flush to bottom perf with FW.
6. Shut well in let acid spend. Swab test interval from 3848 – 3870'. Release packer, RIH and retrieve RBP.
7. PUH to 3830'. Set RBP at 3830'. PUH to 3750'. Set packer at 3750'.
8. Acidize perf interval 3790 – 3817' with **2000 gal of 15% 90/10 double inhibited acid/xylene**. Flush to bottom perf with FW.
9. Release packer, RIH and retrieve RBP.
10. PUH to 3785'. Set RBP at 3785'. POOH with WS and packer.
11. RIH with 3-1/8" perf gun, CCL, and gamma ray tool. Perforate the following intervals with 4 JSPF 90 degree phasing, .40" hole with premium charges as follows:

<b>3765 – 3771'</b>	Grayburg 4	(6', 24 holes)
<b>3775 – 3779'</b>	Grayburg 4	(4', 16 holes)
<i>Total:</i>		<i>(10', 40 holes)</i>

POOH. RD.



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12. PU and RIH with AD-1 5-1/2" treating packer on 2-7/8" WS to 3779'. Spot 1 BBL of **15% 90/10 double inhibited acid/xylene**. PUH to **3710'**. Reverse circulate 1 BBL. **Set packer at 3710'**. Break down perf interval 3765 – 3779' with **1500 gal of 15% double inhibited 90/10 acid/xylene**. Flush to bottom perf with FW. RD.
13. Swab test interval from 3765 – 3779'. Release packer, RIH and retrieve RBP, POOH and LD all.
14. RIH with 2-7/8" production tubing. Set SN at 3820'.
15. ND BOP and NU WH. RIH with pump and rods, size derived from swab results. RWTP.
16. RDMO PU. Put well in test.