

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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OCD-HOBBS  
SEP 28 2010  
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FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator XTO Energy Inc.	3a. Address 200 N. Loraine, Ste. 800 Midland, TX 79701	3b. Phone No. (include area code) 432-620-4318	5. Lease Serial No LC-031740-A	6. If Indian, Allottee or Tribe Name	7. If Unit or CA/Agreement, Name and/or No.	8. Well Name and No. Eunice Monument 407	9. API Well No. 30-025-24588	10. Field and Pool, or Exploratory Area Eunice Monument; Grayburg-San Andres	11. County or Parish, State Lea
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12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>Repair</u>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <u>casing leak, perf</u>
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal <u>Penrose, acidz, RTP</u>

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

3/01/10 - RIH w/5-1/2" RPB & 126jts 2-7/8" J55 EUE 8rd tbq, set RBP @ 3650', isolate csg leak from 886'-555' PUH above leak  
3/02/10 - Set pkr@509', RU pmp trk, RIH w/notch collar, SN & 32jts 2/78" 6.5# J55 EUE tbq, RU swab BFL 300'FS, RIH FL 400' FS, RD swab. RIH w/5-1/2" pkr & 16 jts 2-7/8" J55 tbq to 900', spot 300gl 15% acid from 900'-500'. Set pkr @500'. Pmped 450gl 15% acid @1bpm w/350psig. Flush w/21bb1s 2% kcl wtr, well circ thru surf csg. RD.  
3/03/10 - RIH w/14jts 2-7/8" FG tbq, 5-1/2" CICR & 16jts 2-7/8" 6.5# J55 EUE tbq. RU cmt equip & brk circ w/29bb1s FW. Set CICR @ 501'. Cmt sqz 5-1/2" prod csg fr 501'-1207' & out 8-5/8" surf csg w/100sxs Cl C cmt w/3/10% C-37+3/10% C-164+2% CACl lead & 88sxs Cl C cmt w 2% CaCl2 tail. Stung out of CICR, RD  
3/04/10 - Move in & rack 145jts 2-7/8" 6.5# L-80 EUE 8rd WS, RU rev unit. RIH w/4-3/4" bit, 6-3 1/2" dc's & 10jts 2-7/8" L-80WS. Tag cmt @ 495' DO 5' cmt on CICR, PUH.  
3/05/10 - Tag CICR @ 501', brk circ - DO CICR & cmt from 501-516' - PUH.  
3/06/10 - RIH, brk circ, DO cmt & FG tbq fr 516-670', PUH, circ well clean  
3/12/10 - Set CIBP @ 4020', RIH & dump bail 1sx Cl C cmt w/2% CaCl on CIBP. Perf Penrose perfs fr 3936' - 3853' w/3spf - 42 holes. POOH w/3-1/2" csg gun. RU acid equip, Pmped 1500gls 15% 90/10 acid, flush 2bb1s short of tbq, PUH & spot 2bb1s acid @3945'. RIH w/5-1/2"

14 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Patty Urias

Regulatory Analyst

Date 9/19/2010

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

PETROLEUM ENGINEER

Date

SEP 26 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OCT 01 2010

Eunice Monument South Unit #407

Repair Casing Leak, Add Penrose perfs & stimulate  
Cont'd

3/12/10 cont'd – RBP, set RBP @ 3943'. POOH w/tbg, pmped 2000gls 15%  
90/10 acid, flush w/40bbbls FW.

3/15/10 – RIH w/2 7/8" swab cups, BFL 1800'FS, made 16 runs in 3 hrs.  
RIH w/ret tool & 122 jts 2-7/8" 6.5# L-80 EUE 8rd WS. Rel RBP

3/17/10 – RIH w/2-7/8" slotted MA, 2.5"x2.25"x24'x3' THBC w/4' GA,  
9jts 2-7/8" 6.5# J-55 EUE 8rd prod tbg, 5-1/2" TAC & 118 jts  
2-7/8" J-55 prod tbg. RIH w/2-1/4" plgr, RHBC, 16 1-1/2" K-bars,  
1" stblz sub, 141-7/8" N-97 rod, 2 7/8" N-97 subs & 1-1/2" x  
26' SMPR. RDMO PU.