

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Department of Minerals and Natural Resources

June 16, 2008

RECEIVED

SEP 28 2010

HOBBSD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-35107

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Townsend State

8. Well Number

11

9. OGRID Number 6137

10. Pool name or Wildcat Townsend
Cisco Permian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY L.P.

3. Address of Operator

20 N. BROADWAY, OKC, OK 73102-8260

4. Well Location

Unit Letter R 1900' feet from the South line and 1650' feet from the East lineSection 2 Township 16S Range 35E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,987' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Recompletion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/7/10-7/9/10: MIRU PU. ND WH NU BOP. RIH w/Bit, Scraper & tbg to 11,484'. CHC w/390 bbls 2% KCL.

7/12/10: RU WL. RIH w/CIBP @ 11,425' Dump 35' cmt on top. RIH w/perf guns. Perf @ 10,948'-11,096' (2SPF) 54 Shots. RD WL RIH w/pkr & tbg. PT tbg @ 7000#. Set pkr @ 10,853'.

7/13/10-7/16/10: RU BJ. PT lines @ 9000#. BD w/2% KCL & BS. FL w/47.6 bbls 2% KCL. RU Swab. ND BOP NU Frac Valve

7/19/10: RU Stinger iso tool. Frac w/Viking 2500, 2700# mesh sand, 238 bbls Viking 2500, 52,543# 30/50 Terra Prop Plus. FL w/253 Bbls 10# Linear Gel. RD BJ & Stinger iso tool.

7/20/10: RU Vac Truck to csg. ND Frac Valve, NU BOP. RIH w/prod tbg. ND BOP NU BOP.

7/21/10: RIH w/new TAC & tbg. ND BOP TAC. CHC RIH w/tbg to PB @ 11,376'

7/22/10: RIH w/TAC & tbg. RIH w/Dble spring TAC. RIH w/tbg TAC @ 10,920'. ND BOP NU WH. RIH w/pump & rods. RD PU TOP

8/11/10-8/12/10: RU PU, unhang well. Pump 40 bbls 2% KCL to kill well. ND WH NU BOP. RIH w/RBP, pkr & tbg. Set RBP @ 10,917'. PT RBP @ 2000#

8/13/10: Iso csg leak @ 7932'-7965'. RIH @ 8774' dump 2 sx sand on top of RBP. Pump 32 bbls wtr to spot sand.

8/16/10: RIH w/cmt retainer & tbg. Pump 30 bbls 2% through retainer @ 7843'.

8/17/10: RU BJ to sqz well. 75 sx class H cmt + 3%NACL + 5# Silca SD 100 mesh lead cmt, 75 sx class H neat. FL w/15 bbls wtr. Sting Retainer. RD BJ

8/18/10: RIH w/Bit, drill collar & tbg TAG @ 7825'. Drill out cmt retainer & cmt. Fell out cmt @ 7952' PT csg @ 3000#. RD swivel RIH w/tbg to top of RBP. Wash sand off RBP.

8/20/10-8/23/10: RIH w/tool & tbg to 10,915'. Latch onto RBP release. RIH w/prod tbg. RIH w/tbg. ND BOP NU WH. Swab

8/24/10-8/25/10: Swab well. TAG fluid @ 6000'. RIH w/pumps & rods. PT tbg @ 500#. RD PU. TOP

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Spence Laird TITLE Regulatory Analyst DATE 9/27/10Type or print name Spence Laird E-mail address: spence.laird@dmr.com PHONE: 405-228-8973

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE OCT 01 2010Conditions of Approval (if any): ZA - Bug Dog; Strawn South ch