

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		RECEIVED State of New Mexico Energy, Minerals and Natural Resources SEP 28 2010 Conservation Division 1220 S St. Francis Dr. Hobbs, NM 87505				Form C-105 July 17, 2008					
								1. WELL API NO 30-025-35107			
								2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
								3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: <input type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name Townsend State			
								6. Well Number. 11			
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER <u>Recompletion</u>											
8. Name of Operator Devon Energy Production Company, LP								9. OGRID 6317			
10. Address of Operator 20 N Broadway, Oklahoma City, OK 73102								11. Pool name or Wildcat Cisco- <u>59847</u> <u>Townsend Permo Upper Penn</u>			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	J	2	16S	35E		1900'	South	1650'	East	Lea	
BH:											
13. Date Spudded 9/16/2000	14. Date T.D. Reached 10/6/2000	15. Date Rig Released 11/9/2000			16. Date Completed (Ready to Produce) 9/13/2010			17. Elevations (DF and RKB, RT, GR, etc.) 3987'			
18. Total Measured Depth of Well 11,730'			19. Plug Back Measured Depth 11,376'			20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run			
22. Producing Interval(s), of this completion - Top, Bottom, Name Cisco 10,948'-11,096'											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB /FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/8"		48#		530'		17 1/2"		575 sx CI C			
8 5/8"		32#		4905'		11"		1990 sx 35:65:6			
5 1/2"		17#		11730'		7 7/8"		790 sx CI H			
24. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN						
26. Perforation record (interval, size, and number) 10,948' - 11,096'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10,948'-11,096' 2% KCL, Viking 2500, 2,700# 100 mesh SD FL w/253 bbls, 10# Linear Gel.					
28. PRODUCTION											
Date First Production 9/13/2010		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Prod					
Date of Test 9/13/2010	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 15	Gas - MCF 18	Water - Bbl 0	Gas - Oil Ratio 1200				
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)								30. Test Witnessed By			
31. List Attachments											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude				Longitude				NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature		Printed Name		Title		Date					
		Spence Laird		Regulatory Analyst		9/27/10					
E-mail Address											
spende.laird@devon.com											

PETROLEUM ENGINEER

OCT 01 2010

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 11,415'	T. Kirtland	T. Penn. "B"
B. Salt 1960'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3040'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4090'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 6230'	T. McKee	T. Gallup	T. Ignacio Oztte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo 8000'	T.	T. Entrada	
T. Wolfcamp 9620'	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C) 10,600'	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology