

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED
OCD-HOBBS
SEP 30 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

LEGACY RESERVES OPERATING LP

3a. Address

P.O. BOX 10848
MIDLAND, TX 79702

3b. Phone No. (include area code)

(432) 689-5200

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2180' FSL & 660' FWL, SEC 12, T20S, R34E, Unit Letter L

5. Lease Serial No.
NM-02127-B

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
LEA

8. Well Name and No.
LEA UNIT #16

9. API Well No.
30-025-32033

10. Field and Pool or Exploratory Area
LEA; PENN (GAS)

11. Country or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other PLUG BACK TO BONE SPRING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ESTIMATED START DATE: 08/16/10

- MIRU PU. POH w/tbg. RIH & set RBP @ +/-9,700'.
- Perf Bone Spring "R" Dolomite fr/9,579'-9,605'.
- Acidize perfs fr/9,579'-9,605' w/2,000 gals 15% NEFE HCl acid & 80 BS.
- RIH & retrieve RBP. RIH w/5-1/2" CIBP & set @ ±12,820'.
- PWOP. RDMO PU.

Work done prior to approval,
Estimated start date prior
to submission.

See conditions

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

D. PATRICK DARDEN, P.E.

Title SENIOR ENGINEER

Signature

Date 08/19/2010

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

PETROLEUM ENGINEER

SEP 29 2010

OCT 05 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title
Office

WESLEY W. INGRAM
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**Lea Unit 16
30-025-32033
Samson Resources/Legacy Reserves Operating LP
September 29, 2010
Conditions**

- 1. Operator performed the work prior to approval. As this was a plug back from the existing zone operated by the sub-operator to a zone operated by the unit operator, a sundry noting Legacy Reserves Operating LP was assuming operatorship of the well should have been submitted prior to requesting approval for the plug back.**
- 2. Upon plugging, the following items are required.**
 - a. Operator will pump 25 sacks on the CIBP at 12,790' to cover the top of the Morrow formation. Plug shall be tagged at 12,540' or shallower.**
 - b. Plug will be required at the top of the Wolfcamp. Plug to be a minimum of 25 sacks and 210' in length.**
- 3. Operator to submit sundry for assumption of operator duties.**
- 4. Operator to submit completion report for Bone Spring formation.**

WWI 092910