

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

October 13, 2009

RECEIVED

SEP 30 2010

HOBBSOCD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-39572

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

Hulkster

8. Well Number

5

9. OGRID Number

6137

10. Pool name or Wildcat

Lusk; Bone Springs, North

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator: Devon Energy Production Company L. P.

3. Address of Operator:

20 N. Broadway, Oklahoma City, OK 73102-8260

4. Well Location

Unit Letter H : 1980 feet from the North line and 660 feet from the East lineSection 32Township 18SRange 32E

NMPM

Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3702' GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS ☒ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/26 - 28/10: MIRU Ashton rig. Contact E. Gonz @ NMOCD about spudding well. Spud well @ 11:00am 8/28/10.

8/30/10 - 9/1/10: TD 14 3/4" hole @ 1170'. Contact E. Gonz before csg &amp; cmt job. Ran 27 jts of 11 3/4" 42# H-40 ST&amp;C csg. RU BJ &amp; cmt w/10 bbls of FW spacer, lead w/450 sx 35:65 POZ: Class "C" wt 13.5 PPT, yield 1.97 ft3/sx 10.56 gal/sx. Tail w/250 sx Class "C" wt 14.8 PPT. Circ cmt to surface (20 bbls).

9/2/10: PT csg head, test good. RD Ashton rig.

9/3 - 9/5/10: MIRU Patterson Rig. PT csg @ 1385#, test good.

9/7 - 8/10: TD 11" hole @ 2663'. Contact E. Gonz. Ran 60 jts 8 5/8" (36 jts 32# J-55 LT&amp;C + 24 jts 24# J-55 ST&amp;C) RU BJ &amp; Cmt lead w/400 sx Class "C" &amp; tail w/350 sx, displace w/162 bbls. Circ 72 bbls cmt to surface. PT all rams, choke manifold, HCR valve, kill line, TIW, Kelly valves, stand pipe valve, mud lines and annular, all good. PT csg @ 1500#, test good.

9/18/10: TD 7 7/8" hole @ 9630' @ 17:00 hrs

9/19/10: RU Wthrfd run logs - Neutron Density + Spectral Gamma Ray + Laterolog. Loggers TD well @ 9627'

9/20/10: RU csg &amp; ran 221 jts 5 1/2" 17# N-80 LT&amp;C. Marker JT @ 9121'. DV tool @ 6000'. Contact NMOCD of cmt job. Cmt 1st stage w/575 sx 61/15/11 Class "H".

9/21/10: cmt lead w/365 sx Class "C" tail w/150 sx Class "C" displace w/128 bbls wtr. PT tbh head @ 2445#, test good. Rls Rig @ 21:00

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Spence Laird TITLE Regulatory Analyst DATE 9/28/10Type or print name Spence Laird E-mail address: Spence.Laird@dmn.com PHONE: 405.228.8973

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APPROVED BY: [Signature]TITLE PETROLEUM ENGINEERDATE OCT 05 2010Conditions of Approval (if any): [Signature]