State of New Mexico District I
1625 N French Dr , Hobbs, NM 88240
District H
1301 W. Grand Avenue, Artesia, NM 88210
District III
1 000 Rio Brazos Road, Aztec, NM 874400BBSOCD
District IV
1220 S St Francis Dr , Santa Fe, NM 87505
State of New Mexico
Department
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144 CLEZ July 21, 2008

For closed-loop systems that only use *above* ground steel tanks or *haul-off bins* and propose to implement waste removal./or closure, submit to the appropriate NMOCD District Office

Closed-Loop System Permit or Closure Plan Application

(that only above gr	ound steel tanks or haul-off bins	and propose to implement waste	e removal for closure)

Type of action: Permit Closure

Pleace he advised that approval of this request does not relieve the operator of light	propose to implement waste removal for closure, please submit a Form, C-144.			
I	013837			
Operator: Mack Energy Corporation Address P.O. Box 960 Artesia, NM 88210-0960	OGRID #:			
Address P.O. Box 960 Artesia, NM 88210-0960				
Facility or well name Hawkeye State Com #1	M. 0151			
API Number: 30-025-39425	OCD Permit Number: P(-02516)			
U/L or Qtr/Qtr P Section 6 Township 16S	Range 32E County Lea			
Center of Proposed Design: Latitude	PI - DZ5 Lb Range 32E County Lea Longitude NAD. 1927 1983			
Surface Owner: Federal State Private Tribal Trust or Indian A	llotment			
Closed-loop System: Subsection H of 19.15.17.11 NAIAC Operation:				
Sign: Subsection C of 19.15.17.11 NMAC 12" x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers Signed in compliance with 19.15.3.103 NMAC				
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached Design Plan -based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API Number:				
Previously Approved Operating and Maintenance Plan API Number				
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.				
Disposal Facility Name: Controlled Recovery Inc	Disposal Facility Permit Number: NM-01-0006			
Disposal Facility Name:	Disposal Facility Permit Number:			
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information below) No				
Required for impacted areas which will not he used for future service and o Soil Backfill and Cover Design Specifications based upon the appropriate requirement Site Reclamation Plan - based upon the appropriate requirement	opriate requirements of Subsection H of 19.15.17.13 NMAC s of Subsection I of 19.15.17.13 NMAC			
Operator Application Certification:				
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.				
Name (Print): Jerry W. Sherrell	Title: Production Clerk			
Signature: Very W. Shenell	Date: 9/29/10			
e-mail address: jerrys@mec.com	Telephone: 575-748-1288			
Form C 1 M CLE7	1			

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Oil Conservation Division

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OCD Approval: Permit Applies on (including closure plan) Closure P	lan (only)		
OCD Representative Signature: Geologist	OCD Permit Number: P1 - 025 W		
Title:	OCD Permit Number: P1-02516		
Elosure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.			
	Closure Completion Date:		
Closure Reports Regarding Waste Removal Closure for Closed-loop Systems Instructions: Please indentify the facility or facilities for where the liquids, drift two facilities were utilized.	ling fluids and drill cuttings were disposed. Use attachment if more than		
Disposal Facility Name: Controlled Recovery Inc	Disposal Facility Permit Number: NM-01-0006		
Disposal Facility Name:	Disposal Facility Permit Number:		
Were the closed-loop system operations and associated activities performed on or Yes (If yes, please demonstrate compliance to the items below) NO	in areas that will not be used for future service and operations?		
Required for impacted areas which will not be used for future service and operated Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	ions:		
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.			
Name (Print):	Title:		
Signature:	Date:		
e-mail address:	Telephone:		

Mack Energy Closed Loop System Design Plan

Equipment list.

- 2-414 Swaco Centrifuges
- 2-4 screen Mongoose shale shakers
- 2- CRI Bins with track system
- 2-500 BBL frac tanks for fresh water
- 2-500 BBL frac tanks for brine water

Operations and Maintenance

Closed Loop equipment will be inspected daily by each tour and any necessary maintenance performed.

Any leak in system will be repaired and /or contained immediately.

OCD notified within 48 hours.

Remediation process started.

Closure Plan

During drilling operations all liquids, drilling fluids and cuttings will be hauled off by CRI(Controlled Recovery Inc. Permit NM-01-0006).