$\mathbf{R} = \mathbf{L} = $	ervation Division, District I French Drive
Hobs	NM 88240 FORM APPROVED
(August 2007) ALIC 1.3 LUISED (DED (DED (DED (DED (DED (DED (DED (OMB No. 1004-0137 Expires: July 31, 2010
HOBBSO BUREAU OF LAND MANAGEMENT	5. Lease Serial No. NMNM-119274
SUNDRY NOTICES AND REPORTS ON V	VELLS 6. If Indian, Allottee or Tribe Name
Do not use this form proposals to drill or to abandoned well. Use Form 3160-3 (APD) for su	
SUBMIT IN TRIPLICATE - Other instructions on page 2	7. If Unit of CA/Agreement, Name and/or No.
1 Type of Well	
Oil Well Gas Well Other	8. Well Name and No. Peery Federal #12
2. Name of Operator	9. API Well No. 9. API Well No. 30-005-29141
Mack Energy Corporation3a Address3b Phone No	(include area code) 10. Field and Pool or Exploratory Area
P.O. Box 960 Artesia, NM 88210-0960 (575) 743	
4. Location of Well (Footage, Sec., T, R, M, or Survey Description)	11. Country or Parish, State
965 FSL & 1980 FEL, Sec. 29 T15S R30E	Chaves, NM
	ICATE NATURE OF NOTICE, REPORT OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION Production (Start/Resume) Water Shut-Off
Notice of Intent	en Production (Start/Resume) Water Shut-Off ure Treat Reclamation Well Integrity
	Construction Recomplete Other
Subsequent Report	and Abandon Temporarily Abandon
	Back Water Disposal
Attach the Bond under which the work will be performed or provide the Bond following completion of the involved operations. If the operation results in a r testing has been completed Final Abandonment Notices must be filed only aft determined that the site is ready for final inspection) Surface: 17 1/2" hole with 13 3/8"- 48#- H-40 casing set at 450'. Cerr 3.364/3.365/3.460	, , , , , , , , , , , , , , , , , , ,
Intermediate: 12 ¼" hole with 8 5/8"- 24#-J-55 casing set at 2975'. Co Yield 1.78. Safety Factors C/B/T 1.633/13.806/13.1 Production: 7 7/8" hole drilled to Kick Off Point 8,050'. Reduce bit si split string of 4 ½" x 5 ½" casing. As follows: From 11,361' to 8,050' 4 ½"-11.6#-P-110 BTC casing with Completi ½"-17#-H-110 LT&C casing, 5 ½"-17#- P-110 ECP, 5 ½"-17#-P-110 Cement from FO cementer Tool to surface is Lead 700 sacks weight	ze to 6 1/8" drill curve and lateral section to 11,361'. Casing will be a on Isolation Packers, 4 ½" BTC x 5 ½" LT&C X-over, 1 joint 5 FO Cementer Tool, Remaining 5 ½"-17#- P-110 casing to surface.
The Drilling rig will run the Production casing and inflate the comple- string. Cancelled Per Telephone Conversar /S/ DAVID R. GLASS	tion packers and ECP. The Pulling Unit will cement the 5 ½" casing
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
Jerry W. Sherrell	Title Production Clerk
Signature Jerry W. Sherrell	Date 7/30/10
THIS SPACE FOR FEDI	RAL OR STATE OFFICE USE
Approved by	PETROLEUM ENGINEER
Conditions of approval, if any, are attached. Approval of this notice does not warrant or that the applicant holds legal or equitable title to those rights in the subject lease which w entitle the applicant to conduct operations thereon.	vertify

Title 18 U S.C. Section 1001 and Title 43 U.S C. Section 1212, make it a crime for my person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to anyⁱmatter within its jurisdiction.

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(Instructions on page 2)

Formin 3160-5 (August 2000) G 1 3 2010 UNITED STATES DEPARTMENT OF THE INTERIOR DEPARTMENT OF THE INTERIOR HOBBSOCIBUREAU OF LAND MANAGEMENT HOBBSOCIBUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well Gas Well Other 2. Name of Operator Mack Energy Corporation 3a. Address Jb. Phone No. (include area code P.O. Box 960 Artesia, NM 88210-0960 4. Location of Well (Faotage, Sec., T,R,M, or Survey Description) 965 FSL & 1980 FEL, Sec. 29 TISS R30E 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE	
Promy 3102-5 2010 UNITED STATES (August 2001) G 13 2010 DEPARTMENT OF THE INTERIOR HOBBSOCIBUREAU OF LAND MANAGEMENT HOBBSOCIBUREAU OF LAND MANAGEMENT HOBBSOCIBUREAU OF LAND MANAGEMENT HOBBSOCIBUREAU OF LAND MANAGEMENT HOBBSOCIBUREAU OF LAND MANAGEMENT HOBBSOCIBUREAU OF LAND MANAGEMENT HOBBSOCIBUREAU OF LAND MANAGEMENT BUBMT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well Gas Well Other 2. Name of Operator Mack Energy Corporation 3a. Address Jb. Phone No. (include area code P.O. Box 960 Artesia, NM 88210-0960 (575) 748-1288 4. Location of Well (Paoaage, Sec., T, R, M, or Survey Description) 965 FSL & 1980 FEL, Sec. 29 T1SS R30E 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE TYPE VPFE OF SUBMISSION TYPE Subsequent Report Change Plans. Plug and Abandon Gaing Repair New Construction New Construction Subsequent Report Change Plans. Plug Back 13. Describe Proposed or Completed Operation: Clearty state all pertinent details, including estimated the Bond under which the work will	OMB No. 1004-0137 Expires: July 31, 2010 5. Lease Serial No. NMNM-119274 6. If Indiun, Allaitee or Tribe Name 7. If Unit of CA/Agreement, Name and/or No. 8. Well Name and No. Peery Federal #12 9. API Well No. 9. API Well N
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Of 10M Or Greater And For Any System Where Abnormal Pressure is Anticipated Beginning At A Point At Least 500 Feet Above Any Expected To Con	rator Is Not Required Since H2S Concentrations In Any ions Which May Be Penetrated By Drilling Of The Peery Are Not Known To Contain Or Which Could Reasonably Be tain Concentrations Of H2S Of 100 PPM Or Greater m And This Is Not An Exploratory Well Per Onshore
	en e
Note: The Flare Line(s) Discharge Shall Be Located Not Less Than 100 Feet From The Wellhead, Having Straight Lines Unless Turns Are Targeted With Running Tees, And Shall Be Positioned Downwind From The Prevailing Wind Direction And Shall Be Anchored.	
4. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) erry W. Sherrell Title Production	n Clerk
Quisin	
VERBAL, THIS SPACE FOR FEDERAL OR STAT	
pproved by 0 10 10	E OFFICE USE
anditions of approval, if any, are attached. Approval of this notice does not warent or artific	DLEUM ENGINEER Date AUG 0 9 2010
at the applicant holds legal or equilable title to those rights in the subject lease which would Office null the applicant to conduct operations thereon,	AND TRACLE I LINE OF CALL
it a 19 11 S.C. Section 1001 and THE 47 LEB C. R. A. LEB C. R. LEB C. R. A. LEB C. R. LEB C	
itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for my person knowingly and v citicous or fraudulent statements or representations as to any matter within its jurisdiction. Instructions on page 2)	willfully to make to any department or agency of the United States any

