Submit To Appropriate District Office Two Copies District 1				State of New Mexico Energy, Minerals and Natural Resources						Form C-105 July 17, 2008								
District II 1301 W. Grand Av	EIVEO il Conservation Division							1. WELL API NO. 30-025-02857										
	1000 Carello C4 Erromaia Da							2. Type of Lease X STATE ☐ FEE ☐ FED/INDIAN										
1000 Rio Brazos Rd., Aztec, NM 87410 OCT District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 1220 South St. Francis Dr. Santa Fe, NM 87505								ŀ	X STATE FEE FED/INDIAN 3. State Oil & Gas Lease No. B-1400-11									
				SEECO	· sem					LOG								
WELL COMPLETIC NOR REPORT AND LOG 4. Reason for filing:											Ī	5. Lease Name						
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)												East Vacuum GB-SA Unit 6. Well Number:						
C-144 CLOS #33; attach this at	SURE AT	TACH	MENT (I C-144 clo	Fill in boxe sure report	s #1 thr in acco	ough #9, #15 Da rdance with 19.1	ate Rig 5.17.1	Relea 3 K N	ased a	ind #32 and/ C)	/or	2271-001						
7. Type of Comp	oletion:	T WOR	WOVED	[] DEEDI	NINC	□PLUGBACE	z П г	JIEEE	D EN	T DECEDA	OID		Rea	ctivati	on			
8. Name of Opera	ator					LILOGBACE	<u> </u>	71111	, ICL.	1 KESEK V		9 OGRID						
10. Address of O		nocol	nillips	Company								217817						
3300 N "A" S		6 Mid	dland T	x 79705								Vacuum: Grayburg-San Andres						
12.Location	Unit Ltr		ection	Township Range Lot				Feet from the			he	N/S Line				Line	County	
Surface:	0	22		17S		35E				660				1980			Lea	
BH:							 				\neg							
13. Date Spudded 02/18/1939	i 14. D	ate T.D.	. Reached	15. Date Rig Released				16. Date Completed 8/25/2010			leted	(Ready to Produc				17. Elevations (DF and RKB, RT, GR, etc.)		
18. Total Measur 4640'	ed Depth	of Well		19. I	'lug Bac	k Measured Dep	pth		20.	Was Direct	ional	Survey Made?		21. Ty	pe Elec	tric and Ot	her Logs Run	
22. Producing Int 4332-4511	erval(s),	of this co	ompletion	- Top, Bot	tom, Na	ime								-				
23.					CAS	ING REC	ORI) (R			ring							
CASING SI	ZE		EIGHT LI					HOLE SIZE				CEMENTING RECORD AMOUNT PULLED					PULLED	
9.625" 8.875		36 24			1698 4260		-											
0.073		24			4200													
															<u></u>			
SIZE	TOP		q	ОТТОМ	LIN	ER RECORD SACKS CEM	ENT	SCR	EEN		25. SIZ	·		NG RE		PACKI	ER SET	
SIZE	101		- 1	OTTOM		SACKS CLIVI	LIVI	JUN			2.3		1	LI III DI	<u> </u>	TACK	EK SE1	
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.																		
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED																		
28.			·							rion :			<i>(</i> =					
Date First Production 07/07/2010			1		hod (Fla	owing, gas lift, p	umpin	g - Siz	e and	i type pump,)	Well Status	(Pro	d. or Sm	it-in)			
		- T4J	pum	Choke Size		Prod'n For	-	Oil	Dhl		Con	prod - MCF	- 117	ater - Bh	.1	I Con C	Oil Ratio	
Date of Test Hours Tested 07/29/2010		Test Period				Oil - Bbl Ga				1		76		Gus on runo				
			Calculated 24- Oil - Bbl. Hour Rate			Gas - MCF				Water - Bbl. Oil Gravity - API - (Corr.				r.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By																		
31. List Attachm	ents C-	103, C	C-104									ļ				······································		
32. If a temporar	y pit was	used at t	the well, a	ttach a plat	with th	e location of the	tempo	rary p	it.							····		
33. If an on-site b	ourial was	used at	the well,	report the	exact loc		site bu	rial:					···					
I hereby certi	fy that t	he info	ormation	shown o	on both	Latitude h sides of this	form	is tr	ue a	ind compl	lete	Longitude to the best of	f mv	knowle	edge a		D 1927 1983	
Signature	2	1	_	· c	1	Printed Name Brian	•			-		Regulatory S	-		G **		08/31/2010	
E-mail Addre			iorino@		aillina	com				שט ע/	TP	OLEUM EN	WIN	WEER				
L-man Audi C	55 UI 18I	ı.u.IIMl	ioi nio(<i>a)</i>	гопосор)	лирѕ.				\prec		6	OCT 06	201	Ω				
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	astern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A" T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert T. McCracken T. Ignacio Otzte				
T. San Andres	T. Simpson	T. Mancos					
T. Glorieta_	T. McKee	T. Gallup					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T	T. Entrada					
T. Wolfcamp	Т	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					

		\	SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
		TANT WATER SANDS	
Include data on rate of	water inflow and elevation to wh	ich water rose in hole.	
		feet	••••
No. 2, from	to	feet	
No. 3, from	to	feet	
		ORD (Attach additional sheet i	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology