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SEP 30 2010

PEA'd. OK TO PELEASE.
MUSS 10/7/2010

| Submit One Copy To Appropriate Partial Coffice | State of New M | | Farm C 102 | |
|--|--|---------------------------------------|--|--|
| Office | State of New Mo | | Form C-103 | |
| District I | Energy, Minerals and Natural Resources | | March 18, 2009 WELL API NO. | |
| 1625 N. French Dr., Hobbs, NM 88240 District II | | | 30 005 21169 | |
| 1301 W Grand Ave , Artesia, NM 88210 | OIL CONSERVATION | IDIVISION | 5. Indicate Type of Lease | |
| District III | 1220 South St. Fran | ncis Dr. | STATE FEE X | |
| 1000 Rio Brazos Rd., Aztec, NM 87410 | Santa Fe, NM 8' | 7505 | 6. State Oil & Gas Lease No. | |
| District IV 1220 S. St Francis Dr., Santa Fe, NM | Swii 2 4, 2 1112 5 | | o. State Off & Gas Lease No. | |
| 87505 | ES AND DEDODTS ON WELLS | · · · · · · · · · · · · · · · · · · · | 7. Lease Name or Unit Agreement Name | |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH | | | Shirkey | |
| PROPOSALS.) 1. Type of Well: Oil Well | Gas Well Other | | 8. Well Number 1 | |
| 2. Name of Operator | | | 9. OGRID Number | |
| Primero Operating, Inc. | | · | 08100 18100 | |
| 3. Address of Operator | | | 10. Pool name or Wildcat | |
| PO Box 1433, Roswell, NM 88202- | 1433 | | Cato San Andres, Gas | |
| 4. Well Location | | r | | |
| Unit Letter L: 1980 feet fi | rom the South line and 660 feet fr | om the West line | , | |
| | Range 30E NMPM Chaves | | | |
| 1 | 11. Elevation (Show whether DR | | | |
| Applicable and the supplementation of the section o | 4038 | 0.1 | | |
| 12. Check Appropriate Box to | Indicate Nature of Notice, F | Report or Other L | Pata | |
| NOTICE OF INT | ENTION TO: | SUB | SEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON | REMEDIAL WORL | | |
| | CHANGE PLANS | COMMENCE DRI | LLING OPNS. P AND A | |
| | MULTIPLE COMPL | CASING/CEMENT | | |
| | | | | |
| OTHER: | | | eady for OCD inspection after P&A | |
| X All pits have been remediated in co | | | | |
| X Rat hole and cellar have been fille | | | | |
| X A steel marker at least 4" in diame | ter and at least 4' above ground l | evel has been set in | concrete. It shows the | |
| ODEDATOD NAME I FA | SE NAME WELL NUMBED | ADINIMBED AT | ARTER/QUARTER LOCATION OR | |
| | , TOWNSHIP, AND RANGE. | | | |
| | ED ON THE MARKER'S SUR | | | |
| | | | | |
| X The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and | | | | |
| other production equipment. X Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. | | | | |
| | | | | |
| X If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed | | | | |
| | or's pit permit and closure plan. | All flow lines, prod | uction equipment and junk have been removed | |
| from lease and well location. | have been removed. Dortable be | oo haya baan ramay | ed. (Poured onsite concrete bases do not have | |
| to be removed.) | nave been removed. Fortable bas | ses have been remov | ed. (Fodied offsite concrete bases do flot flave | |
| X All other environmental concerns | have been addressed as ner OCD | niles | | |
| | | | All fluids have been removed from non- | |
| retrieved flow lines and pipelines T | | | | |
| Touteved new intestand pipelines. | no realism has tale two water miles | over the old location | ••• | |
| When all work has been completed, re | turn this form to the appropriate | District office to sch | edule an inspection. | |
| NOTE: This wo | ork was done in March 20 | 04 | | |
| | | | | |
| SIGNATURE | TITLE | _President | DATE9/29/10 | |
| 1 | | | | |
| TYPE OR PRINT NAMEPhelps | White E-MAIL | : pwiv@zianet com | PHONE: _575 626 7660 | |
| For State Use Only |) | γ. | . / | |
| APPROVED BY: Well Approved BY: | AQUIN TITLE | amoliano | e Office DATE 10/7/2010 | |
| Conditions of Approval (if any): | THE | with the | DATE TO TIZOIC | |
| Conditions of Approval (if any). | | • | Ψ, | |



POST OFFICE BOX 1433 ROSWELL, NEW MEXICO 88202 (505) 622-1001 FAX (505) 625-0227

March 31, 2004

Gary W. Wink NMOCD 1625 French Drive Hobbs, New Mexico 88240

Re: Plugged Well Locations

Gary:

I got your letter dated March 24 yesterday and am working to remedy the situation. Please find the enclosed Checklists for the Shirkey No. 1 and the Bolero State #1 wells. I am sure that the State 22 #1 and Tilley wells are ready but I want to make a field check before I send in the forms for these wells, I plan to do that next week.

The Brass Bottle well was plugged in late December and the last time I looked, the pits were still a bit moist for cleanup, they may be ready now. I will check on this next week and we will get the cleanup done ASAP.

Should you have any questions or comments please give me a call on my cell phone at 505 626 7660.

Thank you,

Phelps White President



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON Governor

Joanna Prukop Cabinet Secretary Acting Director Oil Conservation Division

| Operator Name: | PRIMERO Sporation Inc |
|-------------------------------------|--|
| Lease Name: | SHIRKEL |
| Unit Letter S-T-R: | L-8-85-30E |
| API Number: | 30 005 21169 |
| an NMOCD representativ | lugging has been approved as to plugging of the Well Bore. Liability under bond is retained until re has made an inspection of the location and found it to be cleared to comply with OCD rules and each item in the space provided to indicate that the work has been accomplished and the location is |
| 1. All pits h | ave been remediated, filled and leveled. |
| 2. Rat hole a | and cellar have been filled and leveled. |
| concrete to mark well number and | arker 4" in diameter and approximately 4' above mean ground level has been set in the exact location of the plugged well. (Marker must have operator name, lease name, location including quarter/quarter section or unit letter, section, township, range and API permanently welded, stamped or otherwise engraved into the metal marker.) |
| 4. The locat cleared of all jun | ion has been leveled as nearly as possible to original top ground contour and has been k and equipment. |
| 5. The dead | men and tie downs have been cut and removed. |
| | rell lease or last remaining well on lease, the battery and burn pit locations have been led and cleared of all junk & equipment. |
| 7. All enviro | onmental concerns have been addressed as per OCD guidelines. |
| | inimum requirements and no plugging bond will be cancelled until all locations for adoned wells have been inspected. |
| | work outlined above has been done, please notify this office by completing, signing and er to us so that our representative will not have to make more than one trip to the location. |
| I certify that the approval. | above work has been done and the above-mentioned lease is ready for OCD inspection and |
| Name 1. | Title PRESIDELL |
| PHE | 2Ps White |

Primero Operating, Inc.

PO Box 1433, Roswell, New Mexico 88202-1433 575-622-1001

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SEP 3 0 2010 HOBBSOCD

September 29, 2010

Buddy Hill NMOCD District I 1625 French Drive Hobbs, NM 88240

Re:

Shirkey #1

Section 8, T8S, R30E Chaves County, NM

Mr Hill:

I received your letter regarding the subject well on September 7, 2010. This well was plugged in 2002 and I informed the NMOCD that it was clean and ready for inspection in '04. I went by and inspected the location yesterday and found it to be clear of junk and the road is grown over very well. The only equipment left on location are two poly lines laid across the location apparently by the rancher for water.

Gary Wink sent me a letter regarding a few wells including this one on March 31, 2004. I replied to this letter with the then used form notifying him that the well was ready for inspection. I was under the impression that this location was cleared by the NMOCD shortly after my form was sent. I checked the NMOCD website today and did not find the notification, I'll bet it is filed and was scanned from another well file.

I have enclosed a copy of my new C-103 form and the correspondence with Gary back in '04. If you have any questions please feel free to call me on my cell phone at 575 626 7660.

Thank You

Phelps White

President