

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

OXY USA Inc.

16696

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FSL 1980 FEL SESW(N) Sec 22 T23S R37E

5. Lease Serial No.

LC030187

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

C.E. LaMunyon

#8

9. API Well No.

30-025-10829

10. Field and Pool, or Exploratory Area  
Langlie Mattix 7R QN GB

11. County or Parish, State

Lea

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☐ Other

☐ Change Plans

☒ Plug and Abandon

☐ Temporarily Abandon

☐ Convert to Injection

☐ Plug Back

☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

RECEIVED

OCT 06 2010  
HOBBSOCD

See Attached

Accepted as to plugging of the well bore.  
Liability under bond is retained until  
Surface restoration is completed.

ACCEPTED FOR RECORD

OCT 2 2010

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

9/15/10

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ELG 10-7-10

Title

Office

Date

OCT 07 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

- 8/31/10 MIRU, dig up cellar to 13-3/8" head, unhang well, POOH w/ rods & pump  
Pump 90bbls 10# brine down tbg, NDWH, BOP would function, NUWH
- 9/1/10 NDWH, NU Hydr BOP, Rel TAC, POOH w/ tbg.  
RIH w/ 6-1/8" bit, 6-3-1/2" drill collars
- 9/2/10 Cont to RIH w/ 2-7/8" work string & collars, tag up @ 3476', RU power swivel and JU stripper  
Pump 130bbls 10# brine could not catch circulation, WO wtr, load hole w/ 230bbls, drill on CIBP, drill to 3491'
- 9/3/10 Pump 340bbls to load csg, start drilling @ 3491', drill to 3494', circ clean  
ND CAVALOS BOP, NU GRACO BOP
- 9/7/10 RU power swivel, start drilling @ 3494', drill out to 3632', circ clean
- 9/8/10 Start drilling @ 3632', drill out CIBP @ 3710', RD swivel, RIH & tag cmt/CIBP @ 7210'
- 9/9/10 POOH w/ tbg, LD drill collars, RIH & tag @ 7210'
- 9/10/10 RU Basic Cementers, circ hole w/ 100bbls 10# MLF, spot 45sx cmt on CIBP @ 7210', Calc TOC 6941'.  
PUH to 6544', spot 40sx cmt, Calc TOC 6305', PUH to 5019', spot 50sx cmt w/ 2% CaCl<sub>2</sub>, PUH, WOC  
RIH & tag cmt @ 4718', PUH to 4257', spot 35sx cmt, POOH, WOC
- 9/11/10 RIH & tag cmt @ 4027, POOH.  
RIH & set CIBP @ @ 3431', load hole w/ 10# MLF, spot 25sx cmt, Calc TOC 3281', PUH to 2954'  
Load hole w/ 10# MLF, cement truck broke down.
- 9/13/10 Load hole w/ 10# MLF, spot 35sx cmt w/ 2% CaCl<sub>2</sub> @ 2954', PUH, WOC  
RIH & tag cmt @ 2748', PUH to 2446', spot 30sx cmt, POOH, WOC
- 9/14/10 RU WL, RIH & tag cmt @ 2276', PUH & perf @ 1088', POOH w/ WL. RIH w/ pkr & set @ 508', EIR @ 2BPM w/ full  
returns, POOH, ND BOP, NUWH, circ 335sx cmt to surface, RDMO