

Submit 3 Copies To Appropriate District

Office
District I

1625 N. French Dr., Hobbs, NM 87240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

RECEIVED

OIL CONSERVATION DIVISION

OCT 06 2010
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBSOCD

WELL API NO. 30-025-25679
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1327
7. Lease Name or Unit Agreement Name: Myers Langlie Mattix Unit
8. Well Number 77
9. OGRID Number 192463
10. Pool name or Wildcat Langlie Mattix 7Rvr Qn-GB
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3295'
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input checked="" type="checkbox"/>
2. Name of Operator OXY USA WTP Limited Partnership
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250
4. Well Location Unit Letter <u>G</u> : <u>1980</u> feet from the <u>north</u> line and <u>1980</u> feet from the <u>east</u> line Section <u>32</u> Township <u>23S</u> Range <u>37E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3295'
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms, www.cmnrd.state.nm.us/oed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 10/4/10

Type or print name David Stewart

E-mail address:

david_stewart@oxy.com

Telephone No. 432-685-5717

For State Use Only

APPROVED BY [Signature] TITLE STAFF MGR DATE 10-7-10

Conditions of Approval, if any.

MLMU #77

- 9/13/10 MIRU, NDWH, NUBOP, Rel pkr, POOH
- 9/14/10 RIH w/ CIBP to 3260', NDBOP, NUWH, RDP
- 9/15/10 MIRU, NDWH, NU BOP, RIH w/ 4jts & set CIBP @ 3386'
Circ hiole w/ 10# MLF, spot 60sx cmt on CIBP, Calc TOC-2793' (Approved by M Whitaker-NMOCD)
PUH to 1304', spot 25sx CI C cmt w/ 2% CaCl₂, POOH, WOC
RIH to 3374' and did not tag cmt, Contact M. Whitaker-NMOCD, will respot plugs.
- 9/16/10 Could not move or pump down tbg, work & stretch tbg from 30000-45000=4"=+/-921'
WO Apollo WL, RIH w/ WL & free point tbg, 60% free @ 946', collar @ 943', back off tbg @ 943', RDWL.
POOH w/ 30jts, RU pipe racks, 2-7/8" work string & reverse unit
- 9/17/10 RIH w/ 4-3/4" tx pattern shoe, 425' 3-1/2" wash pipe, 6-drill collars, work over TOF @ 943'
Wash over cemented tbg from 943-1138', circ clean
- 9/18/10 Start washing over cmt'd tbg @ 1138', wash over to 1164', circ clean.
- 9/20/10 POOH w/ tbg, RIH w/ new shoe, tag up @ 1164', RU swivel, wash over tbg from 1164-1205', Circ clean
- 9/21/10 Start drilling @ 1205', wash over to 1245', circ clean, RD swivel
- 9/22/10 POOH, CO shoe, RIH, RU swivel, wash over from 1245-1300', circ clean
- 9/23/10 Start washing over tbg @ 1300' fell out of cmt @ 1322., RD swivel, POOH tbg, LD drill collars & washpipe,
(had 11jts inside of washpipe
- 9/24/10 RIH w/ overshot, latch onto fish and pulled 10 pts over., POOH chg grapples, RIH w/ overshot, latch on, pulled
25000# over string weight, POOH w/ 2-3/8" tbg & LD
- 9/25/10 RIH w/ 2-7/8" WS & tag @ 3441', POOH.
- 9/27/10 RIH & set CIBP @ 3430', circ hole w/ 10# MLF, spot 60sx cmt, PUH, WOC 4hrs
RIH & tag cmt @ 2763', PUH to 1302', spot 25sx cmt, POOH, WOC
- 9/28/10 RIH & tag cmt @ 985', PUH to 571', circ 65sx cmt to surface, POOH, NDBOP, top csg, RDMO