Submit 1 Copy To Appropriate District Office	State of New-Mexico		Form C-103
District 1	Energy, Minerals and Natural Resources		October 13, 2009
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO 30-025-33568
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Fran		STATE S FEE
District IV	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR—USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS)			STATE V 8. Well Number 007
1. Type of Well_Oil Well 🛣	Gas Well 🛛 Other		
2. Name of Operator	/		9. OGRID Number 873
Apache Corporation 3 Address of Operator			10. Pool name or Wildcat_
303 Veterans Airpark Ln. Midla	nd, TX 79705		EUMONT YATES 7RQ
4 Well Location			
Unit Letter B : 660 feet from the N line and 1880 feet from the E line			
Section 36 Township 19S Range 36E NMPM County LEA			
	11. Elevation (Show whether DR)	, RKB, RT, GR, etc.	
	3607' GR		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER: OTHER. 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. APACHE PLANS TO TA STATE V #007. PLEASE SEE ATTACHED PROCEDURE AND WELLBORE DIAGRAMS. APACHE RECEIVED VERBAL APPROVAL TO RIG UP ON WELL 10/6/2010, SPOKE WITH E.L. GONZALES.			
Spud Date: 9/14/1990		office 24	of Approval : Notify OCD Hobbs hours prior to running MIT Test & Chart
I hereby certify that the information above is true and complete to the best of my knowledge and belief			
SIGNATURE Hard Kanting May TITLE Engineering Tech DATE: 10/6/10			
Type or print name Katic Kauffman E-mail address: katic.kauffman@apachecorp.com PHONE: 432.818.1065 For State Use Only			
APPROVED BY: Conditions of Approval (if any):	TITLE ST	AH M	DATE 10-7-10

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State V #7 - 30-025-33568

Proposed Procedure

Objective: TA well

Current Status, SI

- 1) MIRUPU. NDWH, NUBOP
- 2) POOH w/ 2-3/8" production tbg
- 3) RIH w/ bit & scraper to top perf @ 3340'.
- 4) RU wireline & set CIBP @ 3300'. Dump 35' cmt on top
- 5) RIH w/tbg & to 3265' & circ hole w/ pkr fluid.
- 6) Test csg to 500 psi
- 7) POOH w/ tbg laying down.
- 8) RDMOPU
- 9) Run 30 min chart @ 500 psi.

20 30-195-30E WED-126-1980FEL Spud MALTIN

Apache Corporation – State V #7

Wellbore Diagram - Current

API: 30-025-33568

Date: 9/21/10 J Gasch



Surface Location

660' FNL & 1880' FEL Sec 36, T19S, R36E, Lea County, NM

Surface Casing 8-5/8" 24# csg @ 407' cmt'd w/150sx Circ 50 sx

2-3/8" production tbg w/ SN set @ 3411' open ended

Perf 3340-3418' Frac'd w/ 300,000# 12/20 sand

Production Casing 5-1/2" 15.5# csg @ 3530' cmt'd w/600 sx Circ 35 sx

PBTD =3518' TD =3530'

$A pache\ Corporation-State\ V\ \#7$

Wellbore Diagram – Proposed TA

API: 30-025-33568

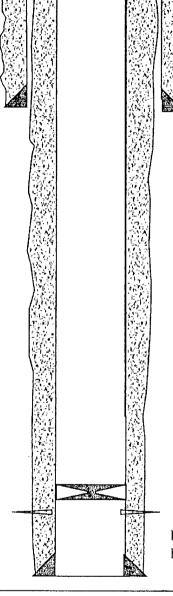
Date: 9/21/10 J Gasch



Surface Location

660' FNL & 1880' FEL Sec 36, T19S, R36E, Lea County, NM

Surface Casing 8-5/8" 24# esg @ 407' cmt'd w/150sx Circ 50 sx



Set CIBP @ 3300' w/ Frac'd w/ 300,000# 12/20 sand

Perf 3340-3418' Frac'd w/ 300,000# 12/20 sand

Production Casing 5-1/2" 15.5# csg @ 3530' cmt'd w/600 sx Circ 35 sx

PBTD =3518' TD =3530'