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Submit One Copy To Appropriate State of New Mexico Office <u>District I</u> 1625 N. French Dr., Hobbs, NMISSABBSO Energy, Minerals and Natural Resource	Form C-103 March 18, 2009
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISIO	WELL API NO. 30-025-36788 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	ROBINSON
1. Type of Well: Oil Well Gas Well Other	8. Well Number
2. Name of Operator TRILOGY OPERATING, INC.	9. OGRID Number ✓ 021602
3. Address of Operator	10. Pool name or Wildcat
P.O. BOX 7606, MIDLAND, TX. 79708 4. Well Location	NADINE-BLINEBRY EAST
Unit Letter L: 1972 feet from the SOUTH line and 342 feet from the WEST line	
Section 19 Township 19S Range 39E NMPM LEA County	
3575	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE	. WORK ☐ ALTERING CASING ☐ ¹ DE DRILLING OPNS.☐ P AND A ☐
	EMENT JOB
OTHER:	on is ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
** MARKER BURIED BELOW PLOW DEPTH** OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	•
All metal bolts and other materials have been removed. Portable bases have bee to be removed.)	n removed. (Poured onsite concrete bases do not have
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.	
When all work has been completed notion this forms to the companies District (Co. 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE MANY TITLE ENGINEER	DATE <u>9/28/10</u>
TYPE OR PRINT NAME MICHAEL G. MOONEY E-MAIL: MIKE@TRILO	DGYOPERATING.COM PHONE: 432-686-2027
APPROVED BY: Wark White TITLE Comphance Officer DATE 10/07/2010	
Conditions of Approval (if any):	