Submit 3 Copies To Appropriate District	State of New Me				n C-103
Office District I	Energy, Minerals and Natu	ral Resources	WELL API NO.	Jun	e 19, 2008
1625 N French Dr., Hobbs, NM 87240 CONSERVATION DIVISION			30-025-37919		
1301 W. Grand Ave, Artesia, NM 88210			5. Indicate Type of Lease		
1000 Rio Brazos Rd , Aztec, NM 8741 U 4 2010 Santa Fe, NM 87505			STATE X FEE .		
District IV 1220 S. St. Francis Dr., Santa Fe, NMOB 87505	BSOCD		6. State Oil & Gas	s Lease No.	
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR, USE "APPLIC	7. Lease Name or Unit Agreement Name: Ezekiel State				
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other			8. Well Number		
2. Name of Operator OXY USA Inc.			9. OGRID Number 16696		
3. Address of Operator	10. Pool name or Wildcat				
P.O. BOX 4294, HOUSTON, TX 4. Well Location	77210		Townsend; Morro	ow (GAS) ✓	
Unit LetterE:	1650 feet from the Nor	th line and	980 feet fro	om the WEST	line
Section 4		Range 35E	NMPM	County	LEA /
	 Elevation (Show whether 40- 	<i>DR, RKB, RT, GR, et</i> 40 GR	c.)		
12. Check Ap	propriate Box to Indicate	Nature of Notice,	Report, or Other	Data	
NOTICE OF INTENTION TO: SUB			SEQUENT REPORT OF:		
1					
PERFORM REMEDIAL WORK PLUG AND ABANDON X REMEDIAL WORK					
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLI			<u></u>	P AND A	
PULL OR ALTER CASING L	MULTIPLE COMPL L	CASING/CEMENT J	ОВ Ц		
DOWNHOLE COMMINGLE					
OTHER:		OTHER:			
13. Describe proposed or completed of starting any proposed work). or recompletion.					
	See At	tached			
	The	Oil Conservation Div	ision Must be notif	ied C	
	24 h	nours prior to the be	ginning of plugging	operations	
Spud Date:	Rig Relea	ise Date:			
I hereby certify that the information a	bove is true and complete to the	best of my knowledg	e and belief.		
SIGNATURE ###	TIT	LE <u>Regulato</u> Jereme Robinso	ry Analyst	DATE09/2	3/2010
Type or print name <u>Jereme Robinso</u>	n E-m	ail address:		_PHONE <u>713.3</u>	66.5360
For State Use Only		TLE SAM	· mas=	_{DATE} <u>/0-</u>	7-10
APPROVED BY Conditions of Approval (if any):	TIT	TLE THE	most -	DATE / 0 -	
					COM

Ezekiel State #001 - 30-025-37919

TD-12100' PBTD-11555'

13-3/8" @ 476' w/530sx, 17-1/2" hole, TOC-Surf-Circ 8-5/8" @ 4537' w/1375sx, 11" hole, TOC-Surf-Circ 5-1/2" @ 12100' w/1300sx, 7-7/8" hole, TOC-660'

Existing CIBP and cmt @ 11590 w/35' cmt to 11555'

Perforations: 11637-11643' (Plugged); 9655-11034' (Open)

Circ Hole w/ 10# MLF and between plugs

Contact NMOCD 24-hours prior to work.

9585 255X 1. RIH set CIBP @ 9525' w/358x to 9425' WOC-TAG

2. Plug @ 7337-7237' w/35sx WOC-TAG /

3. Plug @ 6000-5000' w/35sx '

4. Plug @ 4587-4330' w/35sx WOC-TAG -

5. Plug @ 3174-3074' w/35sx, WOC-TAG .

6. Plug @ 1733-1633' w/35sx, WOC-TAG

7. Plug @ 660-Surface w/225sx WOC-Tag, Verify

PERF \$50



OXY USA Inc.

Ezekiel State #1

API#: 3002537919

Current

Surface Casing:

Drld 17 1/2" hole 13-3/8" 48# H-40 csg set at 476' Cmt'd w/ 530sx to surface (circ)

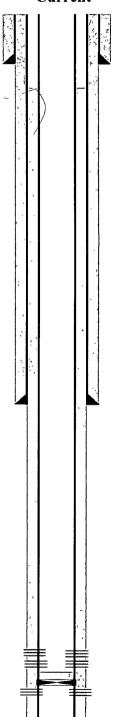
Intermediate Casing:

Drld 11" 8-5/8" 32# J-55 0' - 4537' Cmtd w/ 1375sx, TOC-Surface (circ)

Production Casing: Drld 7-7/8" hole 5-1/2" 17# P-110 0' - 12100' Cmtd w/ 1300sx, TOC-660'

Tubing:

2-7/8" 65# L-80



CIBP @ 11590' w/ 35' cmt @ 11555'

Formation:

Perforations: 9,655'-11,034' (SQZ)

Upper Penn Atoka Sand

11637-11643' (Open)

PBTD: 12,054'

ELEV.: 4040' GR

TD: 12,100'

JWR 08/23/2010



OXY USA Inc.

Ezekiel State #1

API#: 3002537919

Proposed P&A

15 4 P

TD: 12,100'

Surface Casing:

Drld 17 1/2" hole 13-3/8" 48# H-40 csg set at 476' Cmt'd w/ 530sx to surface (circ)

Intermediate Casing:

Drld 11" 8-5/8" 32# J-55 0' - 4537' Cmtd w/ 1375sx, TOC-Surface (circ)

Production Casing:

Drld 7-7/8" hole 5-1/2" 17# P-110 0' - 12100' Cmtd w/ 1300sx, TOC-660' PERF\$SQ

Plug @ 660'-Surface w/ 255sx cmt WOC-TAG

Plug @ 1733'-1633' w/ 35sx cmt WOC-TAG

Plug @ 3174'-3074' w/ 35sx cmt WOC-TAG

Plug @ 4587'-4430' w/ 60sx cmt WOC-TAG

Plug @ 6000-5900' w/ 35sx

Plug @ 7337'- 7237' w/ 35sx WOC-TAG

9580 255+ CIBP @ 9525 w/255x cmt @ 9425' WOC-TAG -

CIBP @ 11590' w/ 35' cmt @ 11555'

PBTD: 12,054'

EL.

ELEV.: 4040' GR Spud Date: 03/10/2007

Perforations: 9,655'-11,034' (SQZ) 11637-11643' (Open)

JWR 09/13/2010

Formation:

Upper Penn Atoka Sand