

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other	5. Lease Serial No. LC 031621 B
2. Name of Operator ConocoPhillips Company Attn: Donna Williams	6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 51810 Midland, TX 79710-1810	7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) 432-688-6884	8. Well Name and No. Britt "B" #13
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit D - 660 FNL & 660 FWL - Sec. 15 - T-20-S - R-37-E	9. API Well No. 30-025-06112
	10. Field and Pool, or Exploratory Area Monument Paddock
	11. County or Parish, State Lea County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☒ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

- 1) MIRU, ND WH, NU BOP. RIH Tbg - Tag TOC @ 5,100'. Circ hole w/ MLF.
- 2) PUH to 3,919' - Spot 40sx cmt. WOC-Tag @ 3,606'
- 3) PUH to 3,525' - Spot 35sx cmt to 3,350'
- 4) Perf @ 2,917' - Sqz 40sx cmt. WOC-Tag @ 2,817'
- 5) Perf @ 2,665' - Sqz 70sx cmt. WOC-Tag @ 2,414'
- 6) Spot 35sx cmt @ 1,344' - Tag @ 1,183'
- 7) 10sx cmt @ 30' - 3'. Fill wellbore. RDMO

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL****RECLAMATION PROCEDURE
ATTACHED**

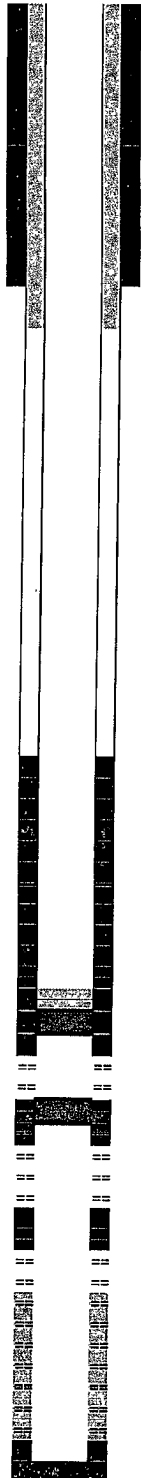
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Greg Bryant		Title P&A Tech
Signature 		Date 08/24/2010
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by 	DISTRICT 1 SUPERVISOR Date OCT 5 2010 /s/ Dustin Winkler	APPROVED OCT 8 2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

(Instructions on page 2)

WELLBORE SKETCH
ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

RKB @ 3569'
 DF @ 3568'
 GL @ 3559'

Date: July 20, 2010



12-1/4" Hole

Top Salt @ 1294'

8-5/8" 24# J-55 @ 1233'

Cmt'd w/ 620 sx, circ

TOC @ Surface

Sqz to 1320' dwn 8-5/8" w/ 270 sx

Base Salt @ 2464'

TOC 5-1/2" Csg @ 3425' (T.S.)

CIBP @ 5135'; TOC @ 5100'

Paddock

5166-5174

5196-5208 5222-5231

RBP @ 5400'

Blinebry

5676-5688 5708-5713

5717-5722

5767-5774 5782-5785

Tubb

6406-6414 6500-6506 6522-6526

6546-6554 6562-6566 6574-6578

6406-6416 6502-6508

6501 6505 6513 6522 6524 } Sqz'd w/ 200 sx

6484-6491 6503-6506 }

6511-6517 6523-6531 } Sqz'd w/ 200 sx

6546-6554 6563-6567 }

6576-6579 }

6547 6551 6563 6577

7-7/8" Hole

5-1/2" 14# & 15.5# J-55 @ 6620'

Cm'td w/ 430 sx

TOC @ 3425' (T.S.)

PBTD. 5100'
 TD. 6621'

Subarea Hobbs
 Lease & Well No. Britt "B" No 13
 Legal Description 660' FNL & 660' FWL, Sec 15, T20S, R37E, UL "D"
 County Lea State New Mexico
 Field Monument Paddock
 Date Spudded 6/10/62 Released Rig 6/27/62
 API Number 30-025-06112
 Status
 Lease Designation & Serial No. LC 031621B

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
	7/3/62	Perforate Tubb w/ 2 SPF @ 6546-54, 6563-67, 6576-6579						
	7/4/62	Perforate Tubb w/ 2 SPF @ 6484-91, 6503-06, 6511-17, 6523-31						
6546-6579	7/4/62	15% LSTNE	3,000	20 BS				
6484-6531	7/4/62	15% LSTNE	3,000	20 BS				
	7/7/62	Perforate Blinebry w/ 2 SPF @ 5676-88, 5708-13, 5717-22, 5767-74 & 5782-85						
5767-5785	7/7/62	Frac	10,000	2,500#				
5708-5722	7/7/62	Frac	4,000	1,000#				
5676-5688	7/8/62	Frac	10,000	2,500#				
	5/1/63	Name changed from Britt B-15 No 13 to Britt B 13						
	3/27/64	Sqz Tubb 6484-6579 w/ 200 sx						
	3/30/64	Re-perforate Tubb 6501, 05, 13, 22, 6524						
6501-6524	4/1/64	15% LSTNE	2,000	4800	1600			
	4/3/64	Perforate Tubb @ 6547, 51, 63 and 6577						
6547-6577	4/3/64	15% LSTNE	3,000	4450	100			
6546-6579	4/5/64	15% PC Acid	1,000	2900	200	3 0		
	4/7/64	Squeeze w/ 200 sx CI C @ 6501-6577						
	4/10/64	Perf Tubb w/ 1 SPF @ 6547, 51, 63 and 6577						
6547-6577	4/10/64	15% PC Acid	1,000	3500	1400	1.0		
	12/1/64	Shut-in uneconomical						
	8/11/76	Perforate Tubb w/2 SPF @ 6502-6508						
6502-6508	8/11/76	15% HCL NE	2,000	4400	6.4			
	8/12/76	Perforate Tubb w/2 SPF @ 6406-6416						
6406-6416	8/12/76	15% HCL NE	1,500	3400	1500	5 0		
5765-5783	8/12/76	15% HCL NE	1,000	3600	2000	3 0		
5674-5720	8/12/76	15% HCL NE	2,000	3000	2200	4 8		
6406-6577	1/20/83	30# Gelled Wtr	11,650					
		15% HCl NEFE	7,200	20 BS				
	1/30/83	Shut-in well, uneconomical						
	5/1/84	Lost tracer material @ 1320' - 1336'						
	5/2/84	Cmt squeeze dwn 8-5/8" surface casing w/270 sx Class C						
	1/15/96	Release RBP @ 5620'						
6406-6577	1/18/96	Spectra Frac	10,000					
	1/19/96	Set retainer @ 6040'; pmp 650 sx Class C; TOC @ 6035'; DO cmt						
	1/26/96	Perforate Tubb w/ 2 JSPF @ 6406-14, 6500-06, 6522-26, 6546-54, 6562-66 and 6574-78						
6406-6578	1/26/96	15% HCl NEFE	5,000	110 BS	Vac			
6406-6578	1/29/96	Frac	37,338	16,160#	100 Mesh	35 0		
	11/12/96	Set RBP @ 5400'						
	11/13/96	Perforate Paddock w/ 2 SPF @ 5166-5174, 5196-5208, and 5222-5231						
5166-5231	11/14/96	65 Quality Foam acid	10,000		1348			
	10/14/99	Set RBP @ 5186' to identify source of high water						
	1/10/00	Release RBP @ 5186'						
	8/20/09	Set CIBP @ 5135'; dump 35' cement; TOC @ 5100'						

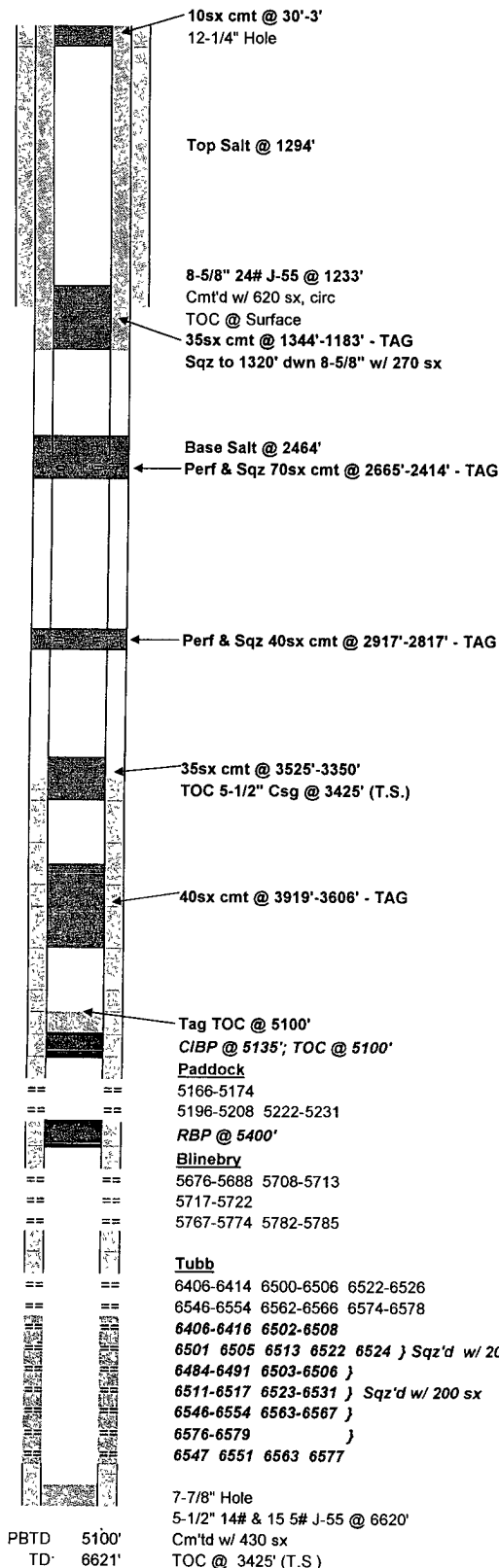
Formation Tops:

Base Salt	2464'	Grayburg	3656'
Yates	2615'	San Andres	3869'
Seven Rivers	2867'	Glorieta	5141'
Queen	3378'	Blinebry	5778'
Penrose/SD/	3476'	Tubb	6297'

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