- Form 3160-5 (August 1999)

UNITED STATES . DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

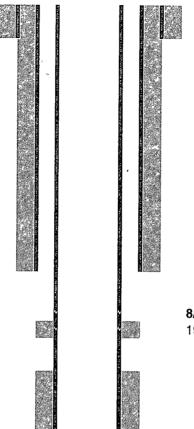
OCD Hobbs SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

Lease Serial No

Do not use this form for proposals to drill or to re-enter an OCT 0 7 2010 6. If Ir abandoned well. Use Form 3160-3 (APD) for such proposals.	ndian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side			7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well X Oil Well Gas Well Other	8. Well Name and No. E.C. Hill B Fed #4				
2. Name of Operator OXY USA Inc.	T.C. HIII b red 44				
3a. Address	10030				
P.O. Box 50250 Midland, TX 79710 432-685-5717			30-025-10949		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			10. Field and Pool, or Exploratory Area Teague Paddock-Blinebry		
1980 FNL 1989 FEL SWNE(G) Sec 34 T	11. County or Parish, State				
	· · · · · · · · · · · · · · · · · · ·				
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION					
Notice of Intent	Acidize Deepe	n Production	ı (Start/Resume) Water Shut-Off		
X Subsequent Report	Alter Casing Fracti	re Treat Reclamati	on X Well Integrity		
T bussequent Report	Casing Repair New	Construction Recomple	te Other		
Final Abandonment Notice	Change Plans Plug a	nd Abandon X Temporari	ly Abandon		
	Convert to Injection Plug I	Back Water Dis	posal		
testing has been completed. Final Abandonment No determined that the final site is ready for final inspect 8/24/10 RUPU, Unhung head, pressure up o 8/25/10 POH w/ Tbg, RIH w/ CIBP hydro test 8/26/10 RIH & set CIBP @ 5068', Circ wellbe 8/27/10 RIH w/ 7" H-D Pkr LHS & tag cmt @ & isolated between 3440-3505'. PUH 8/30/10 Loaded w/ 6 bbls FW pump @ 1/4 bp pressure up to 1100 psi. SD pumping dropped 200 psi/3 min. Continued inj 500 psi off tbg. SIW for next steps 8/31/10 WO on BLM to discuss next steps. S 9/1/10 Rel pkr, POOH, ND BOP, NUWH, RI	n tbg did not hold, POH w/ing Tbg. Left swing. SDON ore w/ FW, RU HES spot 2 5023', PUH to 4988', Test I to 3408', EIR @1/4 bpm Pung w/ no increase of gas on ecting fluid for a total of 10 SDON.	rods, parted @ 164 rfs 5sx cmt on CIBP, PUH CIBP to 600psi/30 min @ 900psi. SDON. hped 6 bbls and inj pre csg/badenhead for evid bbls. Closed tbg in @ After 1-3-16	3/4", NDWH, NUBOP.SDON. I w/ 10 jts. SDON, tested OK. Chased leak uphole ss started slowly rising. got		
	Day TA Allroval				
14. I hereby certify that the foregoing is true and correct Name (PrintedTyped)	Title				
David Stewart .		Sr. Regulatory Ana	nlyst		
In State	Date	9/14/10			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by /s/ JD Whitlock Jr	Title	USET	Date 10/5/10 X		
Conditions of approval, if any, are attached. Approval of the certify that the applicant holds legal or equitable title to the which would entitle the applicant to conduct operations there	se rights in the subject leads		All Elling to the second		
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department evagency of the Ulred States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					
	Ol	STRIGT 1 SUPER	VISOR MI SUM 575-395 4100		



17-1/2" hole @ 329' 13-3/8" csg @ 329' w/ 300sx-TOC-Surf-Circ

12-1/4" hole @ 2917' 9-5/8" csg @ 2917' w/ 1500sx-TOC-Surf-Calc

8/10-Csg lk @ 3440-3505' 1989-sqz csg lk @ 3640-3697' w/ 250sx

Perf @ 5800' sqz 250sx-TOC-4280'-CBL

8/26/10-CIBP @ 5068' w/ 25sx to 5023'

1991-CIBP @ 5278'

1974-250sx @ 7480-6670'

8-3/4" hole @ 9827' 7" csg @ 9510' DVT @ 9092'

1st w/ 100sx-TOC-9090'-Calc w/ 550sx-TOC-6100'-TS

Perfs @ 9320-9485'

Perfs @ 5118-5794'

Perfs @ 5787-5794'

OH @ 9510-9827'

100sx @ 9827-9650'

Company of the second

TD-9827'