

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

SEP 29 2010
HOBSOCD

WELL API NO.

30-025-35911

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Williams 34

8. Well Number

006

9. OGRID Number

162683

10. Pool name or Wildcat

Skaggs; Glorieta

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Cimarex Energy Co. of Colorado

3. Address of Operator

600 N. Marienfeld, Ste. 600; Midland, TX 79701

4. Well Location

SHL Unit Letter P : 330 feet from the South line and 840 feet from the East line

Section 34 Township 19S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3567' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐ Add Glorieta Perfs ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06-14-10 POOH w rods & pump. NDWH, NUBOP. POOW w tbg.

06-15-10 Set CIBP @ 5375. Loaded casing w 46 bbl 2% KCl water and pressure-tested to 500 psi. Ran CBL from 5370-3400 and bond looked good. Perfed Glorieta 5224-28, 5240-50, 5266-74, 5276-80, 5292-96, 5310-24, 5334-42 3 spf, 163 holes.

06-16-10 Acidized Glorieta 5334-42 w 28 bbl 15% HCl. Acidized 5310-24 w 14 bbl 15% HCL. Acidized 5292-96 w 6 bbl 15% HCL. Acidized 5240-50 w 43 bbl 15% HCL. Acidized 5224-28 w 9 bbl 15% HCL. Set pkr @ 5132 and pumped remainder of acid (88 bbl 15% HCL) down tbg w 326 ball sealers.

06-18-10 Installed THBC 2x1 3/4x16x18 pump.

Tbg: 2 3/8" J-55 to 5220

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Natalie Krueger TITLE Regulatory Analyst DATE September 28, 2010

Type or print name Natalie Krueger email address: nkrueger@cimarex.com Telephone No. 432-620-1936

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE OCT 08 2010

Conditions of Approval (if any):

[Signature] [Signature]