Submit To Appropriate State Lease - 6 copies	e District Office			of New Me							Form C-105	
Fee Lease - 5 copies Energy, Minerals and Natural Resources						W	Revised June 10, 2003 WELL API NO.					
1625 N French Dr., Hobbs, NM 88240 ECEIVED District II 1301 W Grand Avenue, Artesia, NM 88210								30-025-35911				
				outh St. Fra	ncis Dr	•	3.	Indicate T		FEE		
District III 1000 Rio Brazos Rd , A District IV 1220 S. St. Francis Dr.	Aztec, NM 8/410 S	EP 2920	Sant	a Fe, NM 8	7505			tate Oil & G				
1220 S St Francis Dr. WELL CC		DORREC	ÓMPLETIC	ON REPOR	T AND	LOG						
1a. Type of Well OIL WEL	L 🛛 GAS WE	LL 🗌 DRY	🔲 отні	ER			7.	Lease Name o	or Unit Agree	ment Na	me	
	ORK 🔲 DEE		G 🖾 DIFF	/r 🛛 othei	RC to	Glorieta	w N	/illiams 34	/	/		
WELL O 2. Name of Operator	VER	BAG	K KESV			Gioricia	8.	Well No.				
Cimarex Energ	y Co. of Color	ado	/					06				
3. Address of Opera	tor						1	Pool name or		2		
600 N. Marient 4 Well Location	feld, Suite 600	Midland,	TX 79701				S	kaggs; Glori	ieta <u>Z</u>	11 <i>2</i>	203>	
SHL Unit Letter	P :	3 <u>30</u> Feet F Townsh	rom The	<u>South</u> Lir 19S	ne and Range	<u>840</u> 37E		_Feet From Th NMPM	ne <u> </u>	<u>East</u> Co	Line ounty Lea	
10. Date Spudded				Ready to Prod.)				 KB, RT, GR, e			Casinghead	
05-18-02	05-27-0	)2	08-	08-10			3567	7 GR				
15. Total Depth	16. Plug E	lack T.D	17 If Multip Zones?	ole Compl. How N	/lany	18. Interval Drilled By	s F	Rotary Tools		Cable To	ools	
5900		5375	ttam Nama					20	. Was Direct	tional Su	rvev Made	
19. Producing Interv 5224-5342 - SI	kaggs; Glorieta	l	ottom, Name					20 22 Was Well C		N		
21. Type Electric ar CBL	nd Other Logs Rur	1						ZZ was well c No	Jorea			
23.	· · · · · · · · · · · · · · · · · · ·		CASIN	G RECOR			ring					
CASING SIZE	WEIG	HT LB./FT.		TH SET 388		LE SIZE 12 <sup>1</sup> / <sub>4</sub>			ING RECOR 40 sx	<u>:D</u>	AMOUNT PULLED	
8 <sup>5</sup> /8 4 <sup>1</sup> /2		24 11.6		900		7%			55 sx			
							25					
24. SIZE	ТОР	BOTTOM	LINER R		SCREEN		25. SIZE	10	JBING REC DEPTH SE		PACKER SET	
							23/8		5220			
26. Perforation re	cord (interval siz	e and number)			27 AC	D SHOT	FRAG	CTURE, CEN	MENT. SOL	JEEZE.	ETC.	
	interval, siz	e, and hamber)			DEPTH I	NTERVAL		AMOUNT AN	ID KIND MA	ATERIAI	L USED	
5224-5342 3 sp	f, 163 holes				5224-53	342		160 bbl 15%	<u>6 HCl, 326</u>	ball se	ealers	
							-+					
28				PRC	DUC	TION						
Date First Producti	on		ethod (Flowing	, gas lıft, pumpıng	g - Size and	l type pump)		Well Status ( Producing		t-ın)		
08-08-10 Date of Test	Hours Tested	Pumping	ze Pro	d'n For	Oil - Bbl		Gas -	MCF	Water - Bb		Gas - Oil Ratio	
08-15-10	24	Calculate		t Period - Bbl		5 MCF	W	22 ater - Bbl	41'		489 PI - <i>(Corr.)</i>	
Flow Tubing Press.	Casing Pressure	Hour Rat		- 501		WCI				uvity - 11		
50 29 Disposition of 0	40	r fuel vented et						······································	Test Witness	ed Bv	38.7	
Sold	Jas (5010, usea jo	juei, venieu, ei								,		
30 List Attachmen	ts											
C-102 31 Thereby certi	fv that the infor	nation shown	on both sides	of this form as t	rue and c	omplete to	the b	est of my kno	wledge and	belief		
Signature 1	atalies	Sur Ce	Print	ted ne <u>Natalie k</u>				gulatory Ar		Date_	9/28/2010	
E-mail Address	<u>nkrueger@c</u>	imarex.com					1	1				
							K	$\sim$	roleur		WEGR	
							-	(	OCT 0 8	2010		

# **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico			
T. Salt 1345		T. TBSC	T. Ojo Alamo	T. Penn. "B"		
B. Salt		T. Abo	T. Kirtland-Fruitland	T. Penn. "C"		
T. Tansill		T. Wolfcamp	T. Pictured Cliffs	T. Penn. "D"		
T. Yates	2644	T. Wolfcamp B	T. Cliff House	T. Leadville		
T. 7 Rivers	2867	T. Cisco	T. Menefee	T. Madison		
T. Queen	3555	T. Canyon	T. Point Lookout	T. Elbert		
T. Grayburg	3780	T. Strawn	T. Mancos	T. McCracken		
T. San Andres		T. Atoka	T. Gallup	T. Ignacio Otzte		
T. Glorieta	5237	T. Miss	B. Greenhorn	T. Granite		
T. Paddock	5324	T. Devonian	T. Dakota	Т.		
T. Blinebry	5718	T. Silurian	T. Morrison			
T. Tubb		T. Montoya	T.Todilto			
T. Drinkard		T. Simpson	T. Entrada			
T. Delaware		T. McKee	T. Wingate			
T. Bone Spring		T. Brushy Canyon	T. Chinle			
T. FBSS		T. Gr. Wash	T. Permian			
T. SBSS		T. Morrow	T. Penn "A"			

#### **OIL OR GAS** SANDS OR ZONES

No. 3, from.....to.....

No. 1, from	 to		
No. 2, from	 to	5771	

No. 4, from......to......to......

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## **IMPORTANT WATER SANDS**

Include data on rate of water inflow a	nd elevation to which water rose in hole.	
No. 1. from	to	feet
		feet
		feet
10. 5, 110111		

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
0	1345	1345	Red Beds	ſ				
1345	2644	1299	Salt, Anhydrite					
2644	3555	911	Anhydrite, Dolomite					
3555	3780	225	Dolomite, Sandstone, Shale					
3780	5237	1457	Dolomite, Limestone					
5237	5324	87	Dolomite, Sandstone, Shale	1				
5324	5659	335	Dolomite					
5659	5718	59	Dolomite, Shale					,
5718	5900	182	Dolomite					
							1	
					,			
.								