

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

RECEIVED

SEP 22 2010

HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-39340

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

Fasken Oil and Ranch, Ltd.

3. Address of Operator

303 W. Wall, Suite 1800, Midland, TX 79701

4. Well Location

Unit Letter N : 1230' feet from the South line and 1980' feet from the West lineSection 16 Township 20S Range 34E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3636' GL

Pit or Below-grade Tank Application ☐ or Closure ☐Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☒OTHER: Production Casing & TD ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6-18-2010 – 7-25-2010

Drilled a 8 3/4" hole from 5248' – 13,600'. TD @ 13,600. Set 317 jts. of 5-1/2" 17.0# HCP-110 LT&C casing @ 13,575' & 1 Weatherford hydraulic DV tool @ 8493'. Cemented w/ 1st Stage: Cement Detail: 10 bfw, 500 gallons Mud Flush 102, 10 bfw, 1200 sx Super "H" Modified with 0.4% Halad-344, 0.5% CFR-3, 1/8# Poly-E-Flake, 2.5# salt, 0.3% HR-601 (s.w. 13.2 ppg, yield 1.63 ft³/sx). PD at 10:00 pm CDT 7-23-10. Differential pressure 1600 psig prior to bumping plug. Checked floats okay. Inflated packer with 3348 psig maximum pressure, held pressure for 8 minutes. Opened hydraulic DV tool at 4100 psig and circulated 138 sx excess cement to pit. Circulated DV for 6 hrs. 2nd Stage: Cement Detail: 20 bfw, 700 sx Halliburton Light "H" with 1/8# Poly-E-Flake (s.w. 12.4 ppg, yield 2.0 ft³/sx) plus 200 sx "H" neat (s.w. 15.6 ppg, yield 1.18 ft³/sx). Differential pressure 1700 psig prior to bumping plug. Plug down at 6:00 pm CDT 7-23-10. Top of cement at 3706' per temperature survey. WOC 6 hrs. between stages. Centralized middle of 1st joint, top of second joint, each joint of flint coat and the intervals from 10,900'-11,000', 9500'-9600', 8700'-9000' and 6100'-6200', (30 total centralizers). Tested casing to 1500 psi for 30" w/ no pressure loss.

This sundry notice is being re-submitted to correct the setting depth for the 5 1/2" casing originally reported @ 13,585' and to report the final pressure test on the 5 1/2" casing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kim Tyson TITLE Regulatory Analyst DATE 9-21-2010Type or print name Kim TysonE-mail address: kimt@forl.com

Telephone No. (432) 687-1777

For State Use Only

APPROVED BY: [Signature]TITLE PETROLEUM ENGINEERDATE OCT 08 2010Conditions of Approval (if any): [Signature]

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1. Type of Well: Oil Well ☐ Gas Well ☒ Other

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Unit Letter N : 1230' feet from the South line and 1980' feet from the West lineSection 16 Township 20S Range 34E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3636' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

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NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Completion of Well ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7-25-2010 - 9-18-2010

Drilled out DV tool @ 4010' & DV tool @ 8493'. Drilled cement out of the shoe joint to new PBTD of 13,562'. Tested casing to 1500 psi for 30" w/ no pressure loss. Perforated lower Morrow sand @ 13,520' - 13,533' with 1-11/16" Enerjet strip gun loaded 1 JSPF, 0.23" EHD, & 14 holes. Acidized perms 13,520' - 13,533' with 750 gal 7-1/2% HCL & 12 ball sealers. RIW w/ 5-1/2" 10K CIBP and set @ 13,500' and dump bailed 35' Class "H" cement on top for new PBTD of 13,465'. RIW w/ 417- jts 2-3/8" EUE 8rd N-80 tbg w/ AB modified couplings @ 13,193', and 1- 5-1/2" x 2-3/8" Arrowset IX 10K Packer w/ 1.781 "F" PN and TOSSD @ 13,193'. RIW with 1-11/16" Enerjet strip /gamma gun and perforated 5-1/2" casing @ 13,296' - 13,321' w/1 JSPF, 0.23" EHD (26 holes). RDPU and cleaned location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kim Tyson TITLE Regulatory Analyst DATE 9-21-2010Type or print name Kim TysonE-mail address: kimt@forl.com

Telephone No. (432) 687-1777

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE OCT 08 2010

Conditions of Approval (if any):