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District II

1301 W Grand Avenue, Artesia, NM 88210 SEP 2 2 2010 Oil Conservation Division

District IV 1220 S St Francis Dr , Santa Fe, NM 87505 BBSOCD 1220 South St. Francis Dr.

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Form C-144 CLEZ

July 21, 2008

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a

closed-loop system that only use above ground steel tanks or	haul-off bins and propose to implement waste removal f	or closure, please submit a Form C-144.
Please be advised that approval of this request does not relieve the environment. Nor does approval relieve the operator of its response.	ne operator of liability should operations result in pollution	of surface water, ground water or the
environment Nor does approval refleve the operator of its respo	misionity to comply with any other applicable government	a dunionly s rates, regulations of oral marrows
Operator: Fasken Oil and Ranch, LTD.	OGRID #: 151416	
Address: 303 W. Wall St., Ste. 1800, Midla	nd, TX 79701-5116	
Facility or well name: Quail "16" State No. 2		
API Number: 30-025-39340	OCD Permit Number: P1 - 02390	
U/L or Qtr/Qtr N Section 16 T	Township 20S Range 34E County	: <u>Lea</u>
Center of Proposed Design: Latitude		
Surface Owner: Federal X State Private Tribal		
2.		
Closed-loop System: Subsection H of 19.15.17.11 N	MAC	:
Operation: Drilling a new well Workover or Drillin	g (Applies to activities which require prior approval of	a permit or notice of intent) P&A
☐ Above Ground Steel Tanks or ☐ Haul-off Bins		
3.		
Signs: Subsection C of 19.15.17.11 NMAC	1	
12"x 24", 2" lettering, providing Operator's name, site	location, and emergency telephone numbers	
Signed in compliance with 19.15.3.103 NMAC		
4. Closed-loop Systems Permit Application Attachment C	hecklist: Subsection B of 19.15.17.9 NMAC	
Instructions: Each of the following items must be attached	ed to the application. Please indicate, by a check mar	k in the box, that the documents are
attached. Design Plan - based upon the appropriate requirement	nts of 19.15.17.11 NMAC	
Operating and Maintenance Plan - based upon the at	opropriate requirements of 19.15.17.12 NMAC	17.9 NMAC and 19.15.17.13 NMAC
Closure Plan (Please complete Box 5) - based upon		.17.9 NWAC and 19.13.17.13 NWAC
Previously Approved Design (attach copy of design)		
Previously Approved Operating and Maintenance Plan 5.		
Waste Removal Closure For Closed-loop Systems That	Utilize Above Ground Steel Tanks or Haul-off Bins	Only: (19.15.17.13.D NMAC)
Instructions: Please indentify the facility or facilities for facilities are required.	the disposal of liquids, drilling fluids and arill cutting	gs. Use attachment if more than two
Disposal Facility Name:	Disposal Facility Permit Num	ber:
Disposal Facility Name:		ber:
Will any of the proposed closed-loop system operations an Yes (If yes, please provide the information below)	d associated activities occur on or in areas that will not	be used for future service and operations?
Required for impacted areas which will not be used for fut	ure service and operations:	
Soil Backfill and Cover Design Specifications ba	sed upon the appropriate requirements of Subsection H	of 19.15.17.13 NMAC
Re-vegetation Plan - based upon the appropriate req	requirements of Subsection For 19.15.17.13 NMAC	
6.		
Operator Application Certification:	1. C	ny knowledge and belief
I hereby certify that the information submitted with this a		
Name (Print):	Title:	
Signature:	Date:	
e-mail address:	Telephone:	
Form C-114 CT F7	Oil Conservation Division	Page 1 of 2

OCD Approval: Permit Application (including closure plan) Closure	Plan (only)
OCD Representative Signature:	Approval Date:
Title:	OCD Permit Number:
8. Closure Report (required within 60 days of closure completion): Subsection Instructions: Operators are required to obtain an approved closure plan prior The closure report is required to be submitted to the division within 60 days of section of the form until an approved closure plan has been obtained and the complete the section of the form until an approved closure plan has been obtained and the complete the section of the form until an approved closure plan has been obtained and the complete the section of the form until an approved closure plan has been obtained and the complete the section of the form until an approved closure plan has been obtained and the complete the section of the form until an approved closure plan has been obtained and the complete the section of the form until an approved closure plan has been obtained and the complete the section of the form until an approved closure plan has been obtained and the complete the section of the form until an approved closure plan has been obtained and the complete the section of the form until an approved closure plan has been obtained and the complete the section of the form until an approved closure plan has been obtained and the complete the section of the form until an approved closure plan has been obtained and the complete the section of the section o	to implementing any closure activities and submitting the closure report. The completion of the closure activities. Please do not complete this
Closure Report Regarding Waste Removal Closure For Closed-loop System Instructions: Please indentify the facility or facilities for where the liquids, dr two facilities were utilized. Disposal Facility Name: Disposal Facility Name:	rilling fluids and drill cuttings were disposed. Use attachment if more than
Were the closed-loop system operations and associated activities performed on Yes (If yes, please demonstrate compliance to the items below) No	
Required for impacted areas which will not be used for future service and operation Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	utions.
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure belief. I also certify that the closure complies with all applicable closure require Name (Print): Kim Tyson	
Signature: Kim Dyon e-mail address: kimt@forl.com	Date: 9-21-2010 Telephone: 432-687-1777

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19		10/06/1994	Chaves	GANDY MARLEY LANDFARM	
28	OLD LOCO OIL CO	07/02/1985	Eddy	OLD LOCO TREATING PLANT	-4-11 S-31 E
43	Loco Hills Landfarm LLC	11/08/2004		Loco Hills Landfarm	-19-17 S-31 E
4	LOCO HILLS WATER DISPOSAL	10/30/1981		LOCO HILLS WATER DISPOSAL	m-32-16 S-30 E
36	OK HOT OIL SERVICE INC	08/16/2000		OK HOT OIL SERVICES INC	M-16-17 S-30 E
24	CHAPARRAL SWD	01/31/1995		CHAPARRAL TREATING PLANT	O-14-17 S-28 E
35	LEA LAND INC	01/05/2000	<u> </u>	LEA LAND LANDFILL	B-17-23 S-37 E
12	C&C LANDFARM INC	11/16/1992	1	C&C LANDFARM	-32-20 S-32 E
13	ENVIRONMENTAL PLUS INC	02/15/1993			B-3-20 S-37 E
15	GOO YEA LANDFARM INC	11/16/1992		ENVIRONMENTAL PLUS LANDFARM GOO YEA LANDFARM	-14-22 S-37 E
23	J&L LANDFARM INC	05/10/1998			-14-11 S-38 E
25	GANDY CORP	06/27/1973		J&L LANDFARM	-9-20 S-38 E
26	JENEX OPERATING CO	09/21/1983		Gandy Corp. Treating Plant	-11-10 S-35 E
30	ARTESIA AERATION LLC	06/29/1999		JENEX TREATING PLANT	D-14-20 S-38 E
	SOUTH MONUMENT SURFACE	00/29/1999	Lea	ARTESIA AERATION LANDFARM	-7-17 S-32 E
32	WASTE FACILITY LLC	10/04/1999	دم ا	SOLITH MONITORINA LANGUAGO	
33	DOOM LANDFARM	04/03/2000		SOUTH MONUMENT LANDFARM	A-25-36 S-20 E
34	DD LANDFARM INC	04/12/2000		DOOM LANDFARM	g-5-25 S-37 E
21	RHINO OILFIELD DISPOSAL INC	11/17/1997		DD LANDFARM	-31-21 S-38 E
44	COMMERCIAL EXCHANGE, INC.			RHINO OILFIELD LANDFARM	-34-20 S-38 E
39	PITCHFORK LANDFARM LLC	11/01/2004		Blackwater Oil Reclamation Facility	d-1-25 S-37 E
6	CONTROLLED RECOVERY INC	10/30/2002		PITCHFORK LANDFARM	A-5-24 S-34 E
42	COMMERCIAL EXCHANGE, INC.	04/27/1990		CONTROLLED RECOVERY	-27-20 S-32 F
38	SAUNDERS LANDFARM LLC	07/22/2004 [Blackwater Landfarm	f-1-25 S-37 E
41		10/28/2002 [SAUNDERS LANDFARM	M-7-14 S-34 E
3	LAZY ACE LANDFARM LLC	03/09/2004 [LAZY ACE LANDFARM	M-22-20 S-34 E
	SUNDANCE SERVICES, INC.	08/30/1977 L	_ea	SUNDANCE PARABO	m-29-21 S-38 E
37	COMMERCIAL EXCHANGE, INC.	03/31/2003 L	.ea	COMMERCIAL SURFACE WM FACILITY	A-1-20 S-36 E
8	T-N-T ENVIRONMENTAL INC	01/19/1987 F	Rio Arriba	TNT EVAP POND/LANDFARM	
11	ENVIROTECH INC	07/07/1992	San Juan	ENVIROTECH LANDFARM #2	-8-25 N-3 W
9	KEY FOUR CORNERS INC	04/02/1991		KEY EVAP POND and Landfarm	-6-26 N-10 W
10	JFJ LANDFARM LLC	07/22/2002 5		JFJ Land Farm Crouch Mesa (Formerly Tierra)	E-2-29 N-12 W
5	BASIN DISPOSAL INC	10/16/1987		BASIN DISPOSAL EVAP, POND	j-2-29 N-12 W