

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED
OCT 07 2010
HOBBSD

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC030187
2. Name of Operator OXY USA Inc.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 50250 Midland, TX 79710	3b. Phone No. (include area code) 432-685-5717	7. If Unit or CA/Agreement, Name and/or No
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650 FSL 990 FWL NWSW(L) Sec 22 T23S R37E		8. Well Name and No. C.E. LaMunyon #10
		9. API Well No. 30-025-10830
		10. Field and Pool, or Exploratory Area Teague Abo
		11. County or Parish, State Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

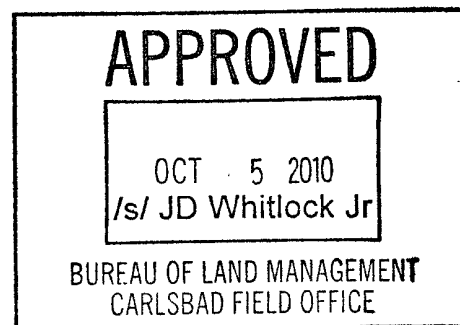
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input checked="" type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

After 1-3-11 the well must be online or plans to P & A must be submitted.

See Attached

Approved to TA well for 90 days, due to the amount of bleed off during the MIT test. By 1/3/2011 submit a plan for this well. This will be the Last and only TA approval.



Drilled 5/1946

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) David Stewart	Title Sr. Regulatory Analyst
	Date 9/3/10

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

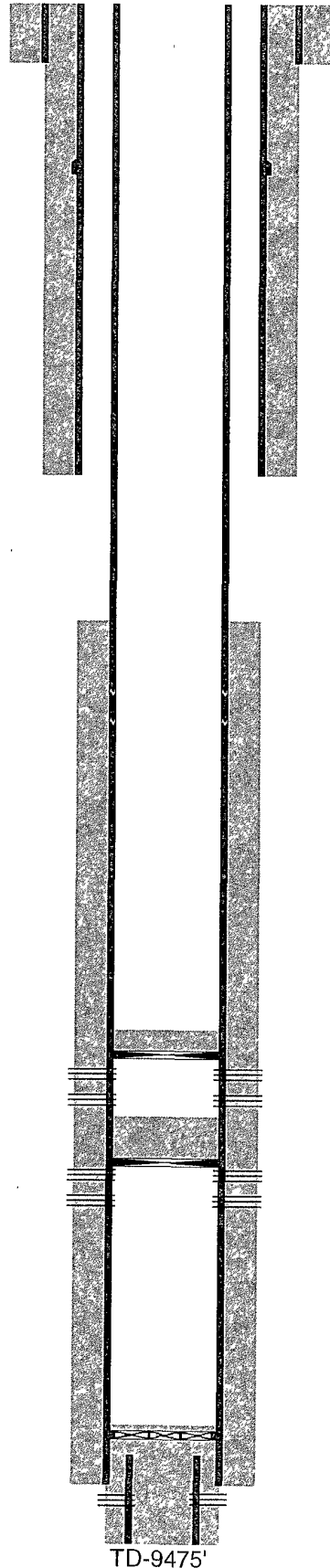
Approved by 	Title DISTRICT 1 SUPERVISOR	Date OCT 08 2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

C.E. LaMunyon #10

Date	Remarks
7/28/10	MIRU, POH w/ rods & pump, WO on WH. (Called BLM we have to put 20sx cmt on the CIBP @ 7200' before we set the CIBP to isolated perms)
7/29/10	Broke bolts off flange, Circ 240bbls out of csg, NDWH, NU BOP, POOH w/ tbq
7/30/10	POOH w/ tbq, circ well, RIH & tag @ 7245'
8/2/10	Circ w/ FW, M&P 26sx cmt, PUH, WOC. RIH & tag cmt @ 7142', circ fresh water to make sure tbq was clean
8/3/10	Circ 10# MLF, POOH. RIH w/ CIBP @ 6526', M&P 25sx cmt on top, POOH.
8/4/10	Finish POH, NDBOP, NUWH, Run MIT would not pass, psi drop off more than the 10% in 30 min
8/5/10	RIH w/ pkr & set # 4300', isolate csg leak @ 4533-4631'
8/6/10	Spot acid followed w/ FW, POOH w/ pkr, ran cmt ret & set @ 4501'
8/7/10	Sqz 100sx cmt to 2000#, rev out 1-1/2bbl cmt
8/9/10	Pulled cmt ret guide, ran bit & mill string, RU swivel, drilled 16" of ret, layed down swivel
8/10/10	Drilled to 4502', dropp out of cmt @ 4650', RIH to 4712', circ well
8/11/10	Pressure up to 500psi, would not hold, RIH w/ pkr & set 4728', test OK. Set @ 4695', test OK. Set @ 4663', test OK. Set 4631', would not hold.
8/12/10	Located leak @ 4533 to 4663, POH w/ Pkr. RIH w/ Pkr & set @ 4650'
8/13/10	MIRU HES, spot 50sx cmt @ 4365'-4663', POOH w/ 10 jts, pkr @ 3825' & TP @ 4343', rev out w/ 40 bbls FW & set pkr. Press up & pmp 1-1/2bbls @ 2000psi, SD 10min & press drop to 1100 psi. Pmp .5 bbls @ 2000 psi, press drop to 1000psi. Pmp up 2000 psi w/ .1 bbls & close well in
8/16/10	POH w/ pkr & tbq, RIH w/ Bit, BS, 4 DC, & Tbg. tag @ 4375, Drill out to 4612, CHC, PUH
8/17/10	Drill out to 4655', circ well , pressure up to 650psi three times lost 100psi, leave 500psi, SION
8/18/10	CHC, RIH & tag @ 6414' , POH w/ Bit, BS, DC & WS.
8/19/10	Chk pressure, picked up tbq ,circ, POOH w. tbq, RIH w/ CIL\CBL\GR\CCL, SI WO Eval.
8/23/10	RIH w/ tbq, circ hole w/ pkr fluid, PUH to 3000'
8/24/10	Pressure up to 800 psi bled off 100 psi in 30 min, pressure to 500 psi bled off 20psi in 30min, POOH w/ tbq, NUWH, leave 900psi on csg.
8/25/10	Tested csg w/o BLM, tested well w/ chart. BLM witnessed and passed @ 10%. RDPU

OXY USA Inc. - Current
C.E. LaMunyon Federal #10
API No. 30-025-10830



17-1/2" hole @ 305'
13-3/8" csg @ 305'
w/ 300sx-TOC-Surf-Circ

12-1/4" hole @ 2900'
9-5/8" csg @ 2900'
DVT @ 1070'
w/ 1300sx-TOC-Surf-Circ

Sqz csg lk @ 4315-4345' w/ 50sx
8/10-Sqz csg lk @ 4533-4631' w/ 150sx

8/10-CIBP @ 6526' w/ 25sx to 6414' Tag

8/10-26sx cmt @ 7245-7142' Tag

9/95-CIBP @ 7273' w/ 2sx

Perfs @ 6575-6982'

Perfs @ 7318-7444'

8-3/4" hole @ 9311'
7" csg @ 9311'
w/ 800sx-TOC-3988'-Calc

5/77-CR @ 9085'sqz w/ 100sx-PB-9080'

6-1/4" hole @ 9475'
5" liner @ 9276-9475'
w/ 50sx-TOC-9276'
Perfs @ 9362-9470'

