BUF SUNDRY I Do not use this	UNITED STATES PARTMENT OF THE INTERIOR REAU OF LAND MANAGEMENT NOTICES AND REPORTS ON W form for proposals to drill or to Use Form 3160-3 (APD) for suc	HORRSDCD	ОМІ	M APPROVED 3 No. 1004-0137 res: July 31, 2010 ribe Name	
SUBMIT IN TRIPLICATE – Other instructions on page 2.			7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well Gas Well Other			8. Well Name and No. Gulf Federal Com #2		
2. Name of Operator Snow Oll & Gas Inc			9. API Well No. 30-025-26310		
3a. Address 3b. Phone No. (include area code) P.O Box 1277 Andrews, Texas 79714 Andrews, Texas 79714 (432) 770-8342			10. Field and Pool or Exploratory Area Wolfcamp-North		
4. Location of Well (Footage, Sec., T.,R.,M, or Survey Description) 660' FEL & 1980' FSL Section 33m Township 18 South, Range 32 East			11. Country or Parish, State Lea County, New Mexico		
12. CHE	CK THE APPROPRIATE BOX(ES) TO IND	ICATE NATURE OF NOT	CE, REPORT OR OTHER	A DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize Deep Alter Casing Fractu	<u> </u>	duction (Start/Resume) lamation	Water Shut-Off Well Integrity	
Subsequent Report			omplete	Other	
Final Abandonment Notice			nporarily Abandon ter Disposal		
following completion of the invo testing has been completed. Fina determined that the site is ready f Re-completion to the Wolfcamp Fo & RIH to 10,480' to test 4 1/2 casir Wolfcamp perfs at 10,598'-10,861' Prepare existing location for shale RBP and POH with PKR and perf	ormation. Move onto location and rig up wing to surface. POH & drill thru cement and and test the casing below said perfs to the frac. Perf 11,418'-11,422' with 2 SPF and 11,310-11,314' with 2 SPF. Set PKR at 1 2 SPF and set PKR at 11,000' and frac 1	aultiple completion or recom er all requirements, includin with a workover unit by Oc d CIBP set at 10,550' and e existing CIBP set at 11, d RIH with PKR and RBP 1,200' and frac 11,310'-1	pletion in a new interval, a g reclamation, have been c tober 1, 2010. PU 2 3/8 RIH with PKR and RBP 500'. Squeeze the 10,5 and frac 11,418'-11,422 1,314' perfs with shale fi	a Form 3160-4 must be filed once ompleted and the operator has N-80 tubing with PKR and RBP to test injection rate into existing 98'-10,861', perfs if needed. ' perfs with shale frac. Move the rac. Move RBP and POH with	
	SEE ATTACHED FOR CONDITIONS OF APPROVAL				
14. I hereby certify that the foregoing is Joe Lindemood	s true and correct. Name (<i>Printed/Typed</i>)	Title Agent, Snow Oll &	& Gas Inc	- <u>i</u>	
Signature Juc Ling	demod	Date 9/30/10		PROVED	
THIS SPACE FOR FEDERAL OR STATE OFFICE					
Approved by				CT 5 2010 OCT 0 8 2010	
	ned. Approval of this notice does not warrant or of e title to those rights in the subject lease which w is thereon.		M WES	SLEY W. INGRAM OLFUM ENGINEER	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. \$

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X

Gulf Federal Com #2 30-025-26310 Snow Oil & Gas Inc. July 22, 2010 Conditions of Rejection

- 1. The Bureau of Land Management Carlsbad Field Office does not have Joseph Lindemood on record as an agent to submit documents for Snow Oil & Gas Inc. If an agent document has been filed, please submit a copy. If not, an agent document template is attached.
- 2. Sundry submitted by Chevron prior to operator change indicated casing problems for recompleting the well from the Wolfcamp to the Bone Spring formation.
- 3. Snow Oil & Gas Inc. took over operations effective March 22, 2007.
- 4. Operator submitted a sundry on July 24, 2007 with plans to recomplete from the Wolfcamp to the Bone Spring formation. Operator was instructed in the Conditions of Approval that the work must be completed within 90 days. Operator did not comply with the Condition.
- 5. Operator submitted a sundry on February 14, 2008 with plans to recomplete from the Wolfcamp to the Bone Spring formation. Operator was instructed on that sundry to return the well to production within 120 days or submit plans to plug and abandon. Operator did not comply with the Condition.
- 6. Pursuant to 43 CFR 3162.1(a), operator shall submit a Plug and Abandonment Procedure for this well by August 31, 2010. When the Plug and Abandonment sundry is approved, the operator will have 90 days to complete the plugging.

WWI 072210