

Submit to Appropriate District Office Five Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>OIL CONSERVATION DIVISION</b> 1220 South St. Francis Dr. Santa Fe, NM 87505				<b>Form C-105</b> July 17, 2008				
<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; background-color: black; color: white; font-size: 2em; font-weight: bold; text-align: center; line-height: 1;">             RECEIVED              OCT 08 2010              HOBSOCD           </div> </div>		1. WELL API NO. <b>30-025-31392</b>								
		2. Type Of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing. <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15 17.13 K NMAC)						5. Lease Name or Unit Agreement Name <b>Corbin State</b>				
						6 Well Number <b>2</b>				
9. Type of Completion <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8 Name of Operator <b>BOG Resources, Inc.</b>						9. OGRID Number <b>7377</b>				
10. Address of Operator <b>P.O. Box 2267 Midland, TX 79702</b>						11. Pool name or Wildcat <b>Corbin, South</b>				
12 Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface.	<b>H</b>	<b>16</b>	<b>18S</b>	<b>33E</b>		<b>1980</b>	<b>North</b>	<b>510</b>	<b>East</b>	<b>Lea</b>
BH:										
13. Date Spudded <b>WO 9/20/10</b>		14. Date T.D. Reached		15. Date Rig Released		16. Date Completed (Ready to Produce) <b>9/28/10</b>		17. Elevations (DF & RKB, RT, GR, etc ) <b>3898 GR</b>		
18. Total Measured Depth of Well <b>11550</b>			19. Plug Back Measured Depth <b>11500</b>		20 Was Directional Survey Made <b>No</b>			21. Type Electric and Other Logs Run		
22 Producing Interval(s), of this completion - Top, Bottom, Name <b>8470 - 9487 (Bone Spring) &amp; 10856 - 11258 (Wolfcamp)</b>										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
<b>13-3/8</b>		<b>48</b>		<b>395</b>		<b>17-1/2</b>		<b>425 C</b>		
<b>8-5/8</b>		<b>28</b>		<b>2935</b>		<b>12-1/4</b>		<b>1750 C</b>		
<b>5-1/2</b>		<b>17</b>		<b>11500</b>		<b>7-7/8</b>		<b>2125 Prem</b>		
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN					
<b>25. TUBING RECORD</b>										
SIZE		DEPTH SET		PACKER SET						
<b>2-7/8</b>		<b>11194</b>								
26. Perforation record (interval, size, and number)										
<b>8470 - 8490' 41 holes</b> <b>9429 - 8487' 24 holes</b> <b>10856 - 10932' 92 holes      11202 - 11258' 114 holes</b>										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.										
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED				
<b>28. PRODUCTION</b>										
Date First Production <b>WO 9/28/10</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping</b>						Well Status (Prod. or Shut-in) <b>Producing</b>		
Date of Test <b>10/3/10</b>	Hours Tested <b>24</b>	Choke Size <b>Open</b>	Prod'n For Test Period	Oil - Bbl. <b>11</b>	Gas - MCF <b>14</b>	Water - Bbl. <b>68</b>	Gas - Oil Ratio <b>1272</b>			
Flow Tubing Press. <b>200</b>	Casing Pressure <b>50</b>	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr ) <b>37.0</b>				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>							30. Test Witnessed By			
31. List Attachments <b>C-104, C-103</b>										
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33 If an on-site burial was used at the well, report the exact location of the on-site burial.										
Latitude				Longitude				NAD: 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Stan Wagner</i>			Printed Name <b>Stan Wagner</b>		Title <b>Regulatory Analyst</b>		Date <b>10/4/10</b>			
E-mail address										

KES  
NAC-4289

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico				Northwestern New Mexico	
T. Anhy	<b>Rustler</b>	<b>1500'</b>	T. Canyon	T. Ojo Alamo	T. Penn "A"
T. Salt			T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt			T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates		<b>3086'</b>	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers			T. Devonian	T. Cliff House	T. Leadville
T. Queen		<b>4226'</b>	T. Silurian	T. Menefee	T. Madison
T. Grayburg			T. Montoya	T. Point Lookout	T. Elbert
T. San Andres		<b>4830'</b>	T. Simpson	T. Mancos	T. McCracken
T. Glorieta			T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock			T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry			T. Gr. Wash	T. Dakota	
T. Tubb			T. Delaware Sand	<b>5070'</b>	T. Morrison
T. Drinkard			T. Bone Springs	<b>7104'</b>	T. Todilto
T. Abo			T. <b>1st Bone Spring</b>	<b>8448'</b>	T. Entrada
T. Wolfcamp		<b>10856'</b>	T. <b>2nd Bone Spring</b>	<b>9062'</b>	T. Wingate
T. Penn			T. <b>3rd Bone Spring</b>	<b>9956'</b>	T. Chinle
T. Cisco (Bough C)			T.	T. Permian	

**OIL OR GAS  
SANDS OR ZONES**

No. 1, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from ..... to .....

No. 2, from ..... to .....

No. 4, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3. from ..... to ..... feet .....

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology