



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

Response Required – Deadline Enclosed

*Inspection and Inspection Report Program
in accordance with the New Mexico Oil Conservation Act*

05-Oct-10

MAR OIL & GAS CORP.
P.O. BOX 5155
SANTA FE, NM 87502

LETTER OF VIOLATION and SHUT-IN DIRECTIVE
Failed Mechanical Integrity Test

Dear Operator

The following test(s) were performed on the listed dates on the following well(s) shown below in the test detail section

The test(s) indicates that the well or wells failed to meet mechanical integrity standards of the New Mexico Oil Conservation Division. To comply with guidelines established by the U.S. Environmental Protection Agency, the well(s) must be shut-in immediately until it is successfully repaired. The test detail section which follows indicates preliminary findings and/or probable causes of the failure. This determination is based on a test of your well or facility by an inspector employed by the Oil Conservation Division. Additional testing during the repair operation may be necessary to properly identify the nature of the well failure.

Please notify the proper district office of the Division at least 48 hours prior to the date and time that the well(s) will be retested so the test may be witnessed by a field representative.

MECHANICAL INTEGRITY TEST DETAIL SECTION

EUMONT HARDY UNIT No.023

30-025-06216-00-00
P-36-20S-37E

Test Date:	10/4/2010	Active Injection - (All Types)	Permitted Injection PSI:	Actual PSI:
Test Reason:	Annual IMIT	Test Result:	F	Repair Due:
Test Type:	Bradenhead Test	FAIL TYPE:	Other Internal Failure	FAIL CAUSE:
Comments on MIT:	PEG'D 600# GAGE FAILED BHT OPERATOR IN VIOLATION OF NMOCDD RULE 19.15.26.11			

EUMONT HARDY UNIT No.013

30-025-06224-00-00
H-36-20S-37E

Test Date:	10/4/2010	Active Injection - (All Types)	Permitted Injection PSI:	Actual PSI:
Test Reason:	Annual IMIT	Test Result:	F	Repair Due:
Test Type:	Std. Annulus Pres. Test	FAIL TYPE:	Other Internal Failure	FAIL CAUSE:
Comments on MIT:	PRESSURE TEST FAILURE: OPERATOR IN VIOLATION OF NMOCDD RULE 19.15.26.11			

EUMONT HARDY UNIT No.015**30-025-07865-00-00**

Expired TA Injection - (All Types)

L-31-20S-38E

Test Date:	10/4/2010	Permitted Injection PSI:	Actual PSI:
Test Reason:	Annual IMIT	Test Result:	Repair Due: 1/7/2011
Test Type:	Bradenhead Test	FAIL TYPE: Other Internal Failure	FAIL CAUSE:
Comments on MIT:	FEDERAL WELL SALT WATER ON WHAT MAY BE INTERMEDIATE. *** FAILED DUE TO PRESSURE IN INTERMEDIATE STRING WOULD NOT BLEED DOWN SALT WATER ***		

EUMONT HARDY UNIT No.026**30-025-09899-00-00**

Active Injection - (All Types)

C-5-21S-37E

Test Date:	10/4/2010	Permitted Injection PSI:	Actual PSI:
Test Reason:	Annual IMIT	Test Result:	Repair Due: 1/7/2011
Test Type:	Std. Annulus Pres. Test	FAIL TYPE: Other Internal Failure	FAIL CAUSE:
Comments on MIT:	FAILED PRESSURE TEST. *** OPERATOR IN VIOLATION OF NMOCD RULE 19.15 26 11 ***		

EUMONT HARDY UNIT No.037**30-025-09902-00-00**

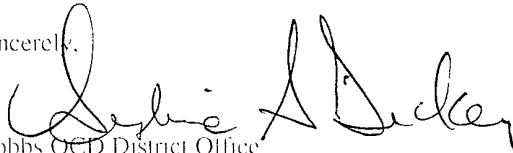
Active Injection - (All Types)

F-5-21S-37E

Test Date:	10/4/2010	Permitted Injection PSI:	Actual PSI:
Test Reason:	Annual IMIT	Test Result:	Repair Due: 1/7/2011
Test Type:	Std. Annulus Pres. Test	FAIL TYPE: Other Internal Failure	FAIL CAUSE:
Comments on MIT:	PT FAILURE. *** OPERATOR IN VIOLATION OF NMOCD RULE 19.15 26 11 ***		

In the event that a satisfactory response is not received to this letter of direction by the "Repair Due:" date shown above, or if the well(s) are not immediately shut-in, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well. Such a hearing may result in imposition of CIVIL PENALTIES for your violation of OCD rules.

Sincerely,



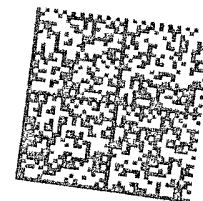
Hobbs OCD District Office

COMPLIANCE OFFICER

Pressure Tests are performed prior to initial injection, after repairs and otherwise, every 5 years. Bradenhead Tests are performed annually. Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data. "Failure Type" and "Failure Cause" and any Comments are not to be interpreted as a diagnosis of the condition of the wellbore. Additional testing should be conducted by the operator to accurately determine the nature of the actual failure. Significant Non-Compliance events are reported directly to the EPA Region VI, Dallas, Texas.

EMNRD
OIL CONSERVATION DIVISION
1625 N FRENCH DRIVE
HOBBS NM 88240

MAR OIL & GAS CORP.
P.O. BOX 5155
SANTA FE, NM 87502



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10/05/2010

Mailed From 88240

US POSTAGE