

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88203 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505				<b>Form C-105</b> July 17, 2008												
<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; background-color: black; color: white; font-size: 2em; font-weight: bold; text-align: center; line-height: 1;">             RECEIVED              SEP 20 2010              HOBBSDOCD           </div> </div>		<b>Energy, Minerals and Natural Resources</b>				1. WELL API NO. <b>30-025-39654</b>												
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				3. State Oil & Gas Lease No												
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																		
4. Reason for filing  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17 13.K NMAC)						5. Lease Name or Unit Agreement Name <b>Merit</b>  6. Well Number:  <b>003</b>												
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator <b>Apache Corporation</b>						9. OGRID <b>873</b>												
10. Address of Operator <b>303 Veterans Airpark Lane Ste. 3000 Midland, TX 79705</b>						11. Pool name or Wildcat House;Blinbry-house;Tubb-House;Drinkard												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	O	11	20S	38E		37	S	2260	E	Lea								
BH:	O	11	20S	38E		330	S	2310	E	Lea								
13. Date Spudded 7/15/2010	14. Date T.D. Reached 7/25/2010		15. Date Rig Released 7/27/2010		16. Date Completed (Ready to Produce) 9/1/2010			17. Elevations (DF and RKB, RT, GR, etc ) 3572' GR										
18. Total Measured Depth of Well 7270'			19. Plug Back Measured Depth 7165'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run GR/CBL/CCL-mailed to OCD										
22. Producing Interval(s), of this completion - Top, Bottom, Name Drink; 6932-7110' Tubb; 6519-6858' Blin; 6055-6430'																		
<b>23. CASING RECORD (Report all strings set in well)</b>																		
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8-5/8		24		1579'		12-1/4		850 sx Class C										
5-1/2		17		7270'		7-7/8		1250 sx Class C										
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET										
						2 7/8	7121'											
26. Perforation record (interval, size, and number) Drink: 6932'-7110' 2 SPF; 50 HOLES Tubb: 6519'-6858' 1 SPF; 42 HOLES Blin: 6055'-6430' 1 SPF, 54 HOLES						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6932'-7110'</td> <td>2kgal HCL, 5712gal35#gel, 63k lbs 20/40snd</td> </tr> <tr> <td>6519'-6858'</td> <td>2kgal HCL, 5292gal30#gel, 130k lbs 20/40 snd</td> </tr> <tr> <td>6055'-6430'</td> <td>4600gal HCL, 5796 gal30#gel, 136k lbs 20/40 snd</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6932'-7110'	2kgal HCL, 5712gal35#gel, 63k lbs 20/40snd	6519'-6858'	2kgal HCL, 5292gal30#gel, 130k lbs 20/40 snd	6055'-6430'	4600gal HCL, 5796 gal30#gel, 136k lbs 20/40 snd
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<b>28. PRODUCTION</b>																		
Date First Production <b>9/1/2010</b>		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>Pumping</b>				Well Status ( <i>Prod or Shut-in</i> ) <b>Producing</b>												
Date of Test <b>9/6/2010</b>	Hours Tested <b>24</b>	Choke Size	Prod'n For Test Period	Oil - Bbl <b>70</b>	Gas - MCF <b>137</b>	Water - Bbl. <b>195</b>	Gas - Oil Ratio <b>1957</b>											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - ( <i>Corr</i> ) 36.6												
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc</i> ) <b>SOLD</b>							30. Test Witnessed By <b>APACHE CORP</b>											
31. List Attachments Inclination Rpt, C102s, C103, C104s, logs submitted 8/26/2010																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial																		
Latitude _____ Longitude _____ NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature <i>Katie Kauffman</i>			Printed Name: Katie Kauffman			Title: Eng. Tech			Date: 9/10/10									
E-mail Address: katie.kauffman@apachecorp.com						<b>PETROLEUM ENGINEER</b> <b>OCT 13 2010</b>												

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates: 2858'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers: 3084'	T. Devonian	T. Cliff House	T. Leadville
T. Queen: 3650'	T. Silurian	T. Menefee	T. Madison
T. Grayburg: 4022'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres: 4258'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta: 5613'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry: 6045	T. Gr. Wash	T. Dakota	
T. Tubb: 6543'	T. Delaware Sand	T. Morrison	
T. Drinkard: 6856'	T. Bone Springs	T. Todilto	
T. Abo: 7112'	T. Rustler 1527'	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....

No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology