

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr., Hobbs, NM 87240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

RECEIVED  
OCT 08 2010  
HOBBSOCD

CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-04597
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
8. Well Number 305
9. OGRID Number 005380
10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection Well <input checked="" type="checkbox"/>
2. Name of Operator XTO Energy, Inc.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701
4. Well Location Unit Letter H : 1980' feet from the North line and 660' feet from the East line Section 10 Township 21S Range 36E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: Clean Out & Stimulate; RWTI

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU PU. MI & rack 4000' of 2-7/8" 6.5 ppf N-80 WS. ND WH. NU BOP. Release pkr. POOH w/2-3/8" IPC injection tbg & pkr.
  - RIH w/4-3/4" bit and space out scraper to remain above top squeezed perms on 2-7/8" WS to PBTD. POOH w/tbg & LD csg scraper, & bit. RIH w/bailer & bail out fill to PBTD.
  - PU & RIH w/Sonic Hammer on 2-7/8" N-80 WS to 3772'. RU stripping head.
  - MIRU. Sonic Hammer fr 3772' down to PBTD w/60 bbls while circulating to reverse pit. Circulate clean. Close in backside & Sonic Hammer fr PBTD up to 3772' w/2000 gal 20% 90/10 acid/xylene.
- Procedure Cont'd on Next Page

Spud Date:

1

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 9/29/2010  
Type or print name Kristy Ward E-mail address: kristy\_ward@xtoenergy.com PHONE 432-620-6740

For State Use Only

APPROVED BY [Signature] TITLE STAT MGR DATE 10-12-10

Conditions of Approval (if any):

Condition of Approval: Notify OCD Hobbs  
office 24 hours prior to running MIT Test & Chart.



**EMSU #305 WIW**

**Clean Out and Sonic Hammer Stimulation Procedure**

**Lea County, New Mexico**

**September 29, 2010**

5. Overflush acid with 20 bbls brine water. Drop ball to shift sleeve in tool. RDMO acid company.
6. Flow back or RU swab and swab back acid load. POOH with tubing and LD sonic hammer and WS.
7. RIH with 5-1/2" injection and on/off tool with 1.781" profile nipple on 2-3/8" IPC tubing. Circulate TCA with packer fluid. Set packer at 3630"✓
8. Establish an injection rate and shut-in well. ND BOP. NU WH. RDMO PU.
9. Return well to injection. Perform injection profile after pressure and rate have stabilized.