District II

1301 W. Grand Avenue, Artesia, NM 882100 Energy Minerals and Natural Resources
District III District III

District III 1000 Rio Brazos Road, Aztec, NM 87410 OCT 0 8 2010

1220 S. St. Francis Dr., Santa Fe, NM 8750

State of New Mexico

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

July 21, 2008 For closed-loop systems that only use above ground steel tanks or haul-off bins and propose

Form C-144 CLEZ

to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

X Permit Closure Type of action:

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances. Operator: Chesapeake Operating, Inc. OGRID #: 147179 Address: P.O. Box 18496 Oklahoma City, OK 73154-0496

Facility or well name: R E Cole # 2			
API Number: 30-025-10311 OCD Permit Number: 41-02542			
U/L or Qtr/Qtr N Section 16 Township 22 South	Range 37 East County: Lea		
Center of Proposed Design: Latitude 32.385480 Long	tude -103.17063 NAD: 🔀 1927 🔲 1983		
Surface Owner: Federal X State Private Tribal Trust or Indian Allotment			
2			
☐ Closed-loop System: Subsection H of 19.15.17.11 NMAC			
Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) 🛛 P&A			
X Above Ground Steel Tanks or ☐ Haul-off Bins			
3 Simon Subsection Co-610 15 17 11 NIMAC			
Signs: Subsection C of 19.15.17.11 NMAC			
☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers ☐ Signed in compliance with 19.15.3.103 NMAC			
M signed in compliance with 17.15.5.105 NAIAC			
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC			
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.			
☐ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC			
☑ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC			
☑ Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC			
Previously Approved Design (attach copy of design) API Number: API Number:			
Previously Approved Operating and Maintenance Plan API Number: 5.			
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC)			
Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.			
Disposal Facility Name: Controlled Recovery, Incorporated	Disposal Facility Permit Number: NM-01-0006		
Disposal Facility Name: Sundance Disposal	Disposal Facility Permit Number: NM-01-0003		
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that <i>will not</i> be used for future service and operations? Yes (If yes, please provide the information below) No			
Required for impacted areas which will not be used for future service and operations			
Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC			
Site Reclamation Plan - based upon the appropriate requirements of Subsection	tion G of 19.15.17.13 NMAC		
6.			
Operator Application Certification:			
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.			
Name (Print): Bryan Arrant Title: Senior Regulatory Compl. Sp.			
Signature: By Kung	Date: 10/07/2010		
e-mail address: bryan.arrant@chk.com	Telephone: _(405)935-3782		
Form C-134 CLEZ Oil Conservation			

^{7.} OCD App	proval: Permit Application (including closure plan) Closur	Plan (only)	
OCD Rep	presentative Signature:	Approval Date: 18-12-16	
Title:	OCHED ENESSYSTATION PROPERTY INAMAGE	OCD Permit Number: 41-02542	
8. Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date:			
9. Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.			
Disposal	l Facility Name:	Disposal Facility Permit Number:	
Disposal	Facility Name:	Disposal Facility Permit Number:	
Were the closed-loop system operations and associated activities performed on or in areas that <i>will not</i> be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) No			
☐ Site ☐ Soil	for impacted areas which will not be used for future service and ope e Reclamation (Photo Documentation) I Backfilling and Cover Installation evegetation Application Rates and Seeding Technique	rations.	
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.			
Name (Pri	int):	Title:	
Signature:		Date:	
e-mail add	lress:	Telephone:	

Chesapeake Operating, Inc.'s Closed Loop System R E Cole # 2

Unit N, Sec. 16, T-22-S R-37-E Lea Co., NM

API#: 30-025-10311

Equipment & Design:

Chesapeake Operating, Inc. is to use a closed loop system in our request to plug & abandon this well.

(1) 500 bbl frac tank will be on location.

Operations & Maintenance:

The rig's crew will inspect and monitor closely the fluids contained within the frac tank and visually monitor any spill which may occur.

Within 48 hours should a spill, release or leak occur, the NMOCD District I office in Hobbs (575-393-6161) will be notified. Please note that notifications may be made earlier to the district office should a greater release occur.

Closure:

After operations are completed, fluids will be hauled and disposed at Controlled Recovery, Inc.'s location.

The permit number for Controlled Recovery, Inc. is: NM-01-0006 The alternative disposal facility will be Sundance Disposal.

Their permit # is: NM-01-0003.