

Submit 3 Copies To Appropriate District Office
District I 1625 N French Dr., Hobbs, NM 87740
District II 1301 W Grand Ave., Artesia, NM 88210
District III 1000 Rio Brazos Rd., Aztec, NM 87410
District IV 1220 S St Francis Dr., Santa Fe, NM 87505

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OCT 05 2010

HOBBSOCD

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO 30-025-04427 ✓
5. Indicate Type of Lease STATE ☒ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Eunice Monument South Unit ✓
8. Well Number 165 ✓
9 OGRID Number 005380 ✓
10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres ✓

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒	
2 Name of Operator XTO Energy, Inc.	
3 Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	
4 Well Location Unit Letter L 1980' feet from the South line and 660' feet from the West line Section 36 Township 20S Range 36E NMPM County Lea ✓	
11 Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Temporary Abandon ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/24/09 MIRU. POOH & ID pmp & rods. ND WH. Tel TAC. NU BOP. POOH w/115 jts 2-7/8" 6.5# J-55 EUE 8rd prod tbg. RIH w/5-1/2" CIBP & 115 jts 2-7/8" J-55 prod tbg. Set CIBP @ 3,621'. PUH 1 jt. Csg set @ 3698'. Open Hole.

11/25/09 RU pmp trk. Circ TCA w/100 hbbs C-6031 pkr fluid. POOH & ID 119 jts 2-7/8" 6.5# J-55 EUE 8rd prod tbg. ND BOP. NU WH. Top off TCA w/pkr fluid. Press TCA to 530 psig for 30 min on chart recorder w/no loss. RD pmp trk. RDMD PU. Well is TA'd. Lost Chart.

9/16/10 MIRU Pmp trk. Retested well. Press TCA to 545' for 30 min. MIT Chart Attached.

This Approval of Temporary
Abandonment Expires 9-16-2015

Spud Date: 11/24/09

Rig Release Date: 11/25/09

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 9/15/10

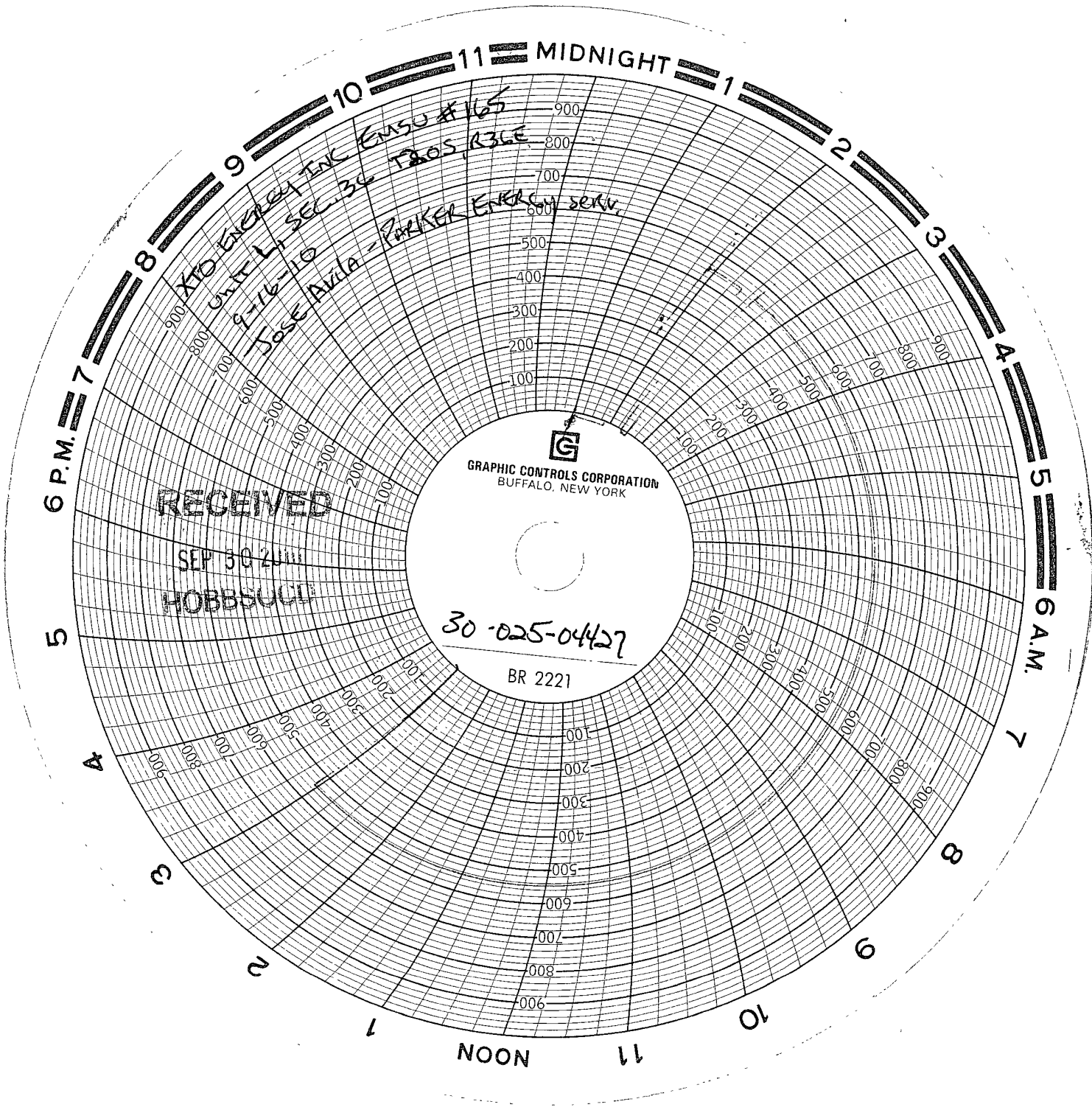
Type or print name Kristy Ward E-mail address: kristy_ward@xtoenergy.com PHONE 432-620-6740

For State Use Only

APPROVED BY [Signature] TITLE STATE MGR DATE 10-7-10

Conditions of Approval (if any):

COA



RECEIVED

SEP 30 2010
HOBBSVILLE

30-025-04427

BR 2221

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK



XTO ENERGY INC
UNIT L SEC 36
9-16-10
JOSE AVILA - PARKER ENERGY SERV.

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6 A.M.

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EUNICE MONUMENT SO. UNIT #165 WELLBORE DIAGRAM

ELEV GL 3545'

DATA

LOCATION: 1980' FSL & 660' FWL, SEC 36-L, T-20S & R-36E
COUNTY/STATE: LEA, NM
FIELD: EUNICE MONUMENT
FORMATION: GRAYBURG/SAN ANDRES
SPUD DATE 1/25/38 **COMPLETION DATE:** 2/22/38
API #: 30-025-04427
STATUS: TA'D 11/25/09
IP: 1567 BOPD/ 2056 MCF

WELL HISTORY

COMPLETION DATA:

02/00/38 A OH 3698'-3855'. A W/2000 GALS 60/40 ACID OIL GRAVITY 32.9 DEG

08/00/59 INSTALL PMPG EQUIP.

10/00/64 A. W/500 GALS 15% NE ACID TEST 28 BO/ 19 BW B/4 20 BO/ 25 BW

06/00/70 A W/500 GALS 15% ACID TEST. 10 BO/ 16 BW B/4. 6 BO/ 12 BW

08/00/70 A W/750 GALS 15% ACID TEST: 22 BO/ 19 BW B/4 10 BO/ 15 BW

03/00/73 A W/750 GALS 15% ACID. TEST: 11 BO/ 10 BW B/4. 0 BO/ 26 BW

01/00/80 A W/750 GALS 15% ACID TEST 7 BO/ 12 BW. B/4 4 BO/ 12 BW

09/00/81 A W/750 GALS 15% ACID TEST 5 BO/ 10 BW. B/4 4 BO/ 3 BW

11/00/85 INSTALL 7-1/16" 3M TBG HD C/O TO 3844' RAN GR/CNL/CCL A OH W/5000 GALS 15% HCL + 1200# GRS. CHEM SQZD RTP TEST 7 BO/ 0 BW B/4: 3 BO/ 10 BW. ISIP - VAC

06/00/88 DEEPEN WELL TO 4045'. LOG W/GR/CCL/CNL/CDL/CALIPER. PWOP TEST: 21 BOPD/ 63 BWPD/ 49 MCFGPD

09/00/89 CHEMICAL SQUEEZE

03/00/90 DUMP ACID JOB - 1000 GALS, 15% NEFE HCL. TEST 15 BO/ 62 BW/ 52 MCFGPD. B/4 WORK - 15 BO/ 56 BW/ 39 MCFGPD.

08/00/90 CHEMICAL SQUEEZE

05/00/91 A. OH W/4500 GALS 15% NEFE DRP'G 3 BLKS 500# GRS, 1000# GRS, 1500# GRS. RTP TEST 18 BO/ 121 BW/ 60 MCF B/4 5 BO/ 106 BW/ 26 MCFG

07/00/96 PKL TBG W/300 GALS 15% ACID. A OH W/8500 GALS RESISOL IN 5 STGS. SWB - NO FLUID ABOVE SN TIH W/PT & EQUIP TOTP

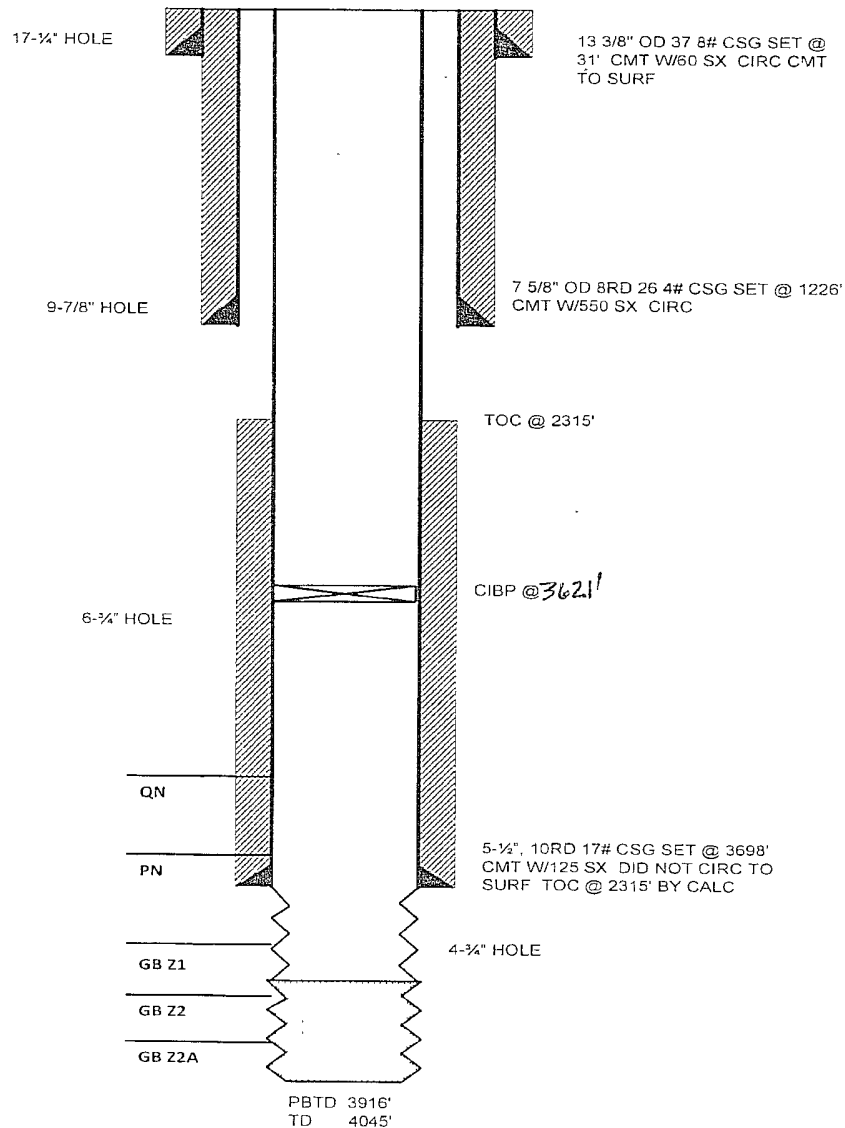
11/16/04 REPR PMP. PMP STUCK IN IPC JT RIH W/TBG. RODS & PMP RWTP.

05/26/05 CHEM SQZ, PMP 130 BW W/2 DRMS GYPTRON T-249 DN TCA @ 2 BPM & 0 PSIG PMP INHIB PILL DWN CSG FLUSH W/485 BW & 10 GALS DP-61 @ 2 BPM & 0 PSIG

02/01/08 CHG'D SHEAVE & SPED PMPG UNIT UP TO 835 SPM TO LWR FL (100 FAP)

12/19/08 POOH W/RODS & TBG LD PMP. RIH & TAG @ 4045' NO FILL. DMPD 1525# 20/40 MESH SND @ 3932', DMPD 2 SX CLASS C CMT ON TOP OF SND PLUG RIH W/SH & LOAD TBG W/22 BBLS 9# BRINE, SH WASH GB OH F/3698' - 3910' W/183 BBLS 9# BRINE @ 4.5 BPM, 370 PSIG SH-ACDZ OH F/3910' - 3968' IN 4 STGS W/2500 GAL 20% 90/10 ACID & FLSH W/184 BBLS 9# BRINE MAX - 728 PSIG, AVG - 250 PSIG AIR @ 5 BPM ISIP LITE VACUUM MADE 2 SWB RUNS RECOVERED 0 FLUID PBTD @ 3916' RIH W/PE & RWTP

12/30/08 PLNGR STUCK IN UP STROKE POOH W/PE & LD IPC JT W/PMP RIH & PMP 30 BBLS 2% KCL WTR W/10 GALS SOAP, SWB CUPS W/ NO RETURNS RIH W/PE & RWTP



EUNICE MONUMENT SO. UNIT #165

WELLBORE DIAGRAM

11/24/09 TA WELL POOH W/115 JTS TBG, RIH W/5-1/2" CIBP & 115 JTS 2-7/8" J-55 PROD -
TBG SET CIBP @ 3121' POOH & LD 119 JTS 2-7/8", 6.5#, J-55, EUE, 8RD PROD
TBG. TOP OFF TCA W/PKR FLD PRESS TCA TO 530 PSIG FOR 30 MIN ON CHART
RECORDER W/NO LOSS RDMO PU FINAL REPORT

ADDITIONAL DATA:

T/QUEEN FORMATION @ 3518'
T/PENROSE FORMATION @ 3696'
T/GRAYBURG ZONE 1 @ 3882'
T/GRAYBURG ZONE 2 @ 3928'
T/GRAYBURG ZONE 2A @ 4025'
T/GRAYBURG ZONE 3 @ 4065'
T/GRAYBURG ZONE 4 @ 4100'
T/GRAYBURG ZONE 5 @ 4170'
T/GRAYBURG ZONE 6 @ 4215'
T/SAN ANDRES @ 4245'