

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED.
OMB NO. 1004-0137
Expires November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. TYPE OF COMPLETION: ☐ NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF. RESVR. _____

OTHER _____

2. NAME OF OPERATOR
ConocoPhillips Company

3. ADDRESS OF OPERATOR
4001 Penbrook, Odessa, TX 79762

3A. PHONE NO. (include area code)
915 684-6381/368-1373

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 830' FSL & 910' FWL (M)
At top prod. interval reported below _____
At total depth _____

5. LEASE DESIGNATION AND SERIAL NO.
LC 031670A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
892000321A

8. FARM OR LEASE NAME, WELL NO.
SEMU Burger, Well #153

9. API NO.
30 025 35434

10. FIELD AND POOL, OR EXPLORATORY
Eumont Yates -7Rvs-Queen-gas

11. SEC., T., R., M. OR BLOCK AND SURVEY
OR AREA
Sec 19, T20S, R38E

12. COUNTY OR PARISH
Lea

13. STATE
NM

14. DATE SPUDDED
3-29-01

15. DATE T.D. REACHED
4-22-01/recompl: 3-20-03

16. DATE COMPLETED
☐ D & A ☒ READY TO PROD.

17. ELEVATIONS (DF, RKB, RT, GR, ETC.)
3532' GR

18. TOTAL DEPTH, MD & TVD
7850'

19. PLUG, BACK T.D.:
MD
TVD 3300'

20. DEPTH BRIDGE PLUG SET
MD
TVD 3300'

21. TYPE ELECTRIC & OTHER MECHANICAL LOGS RUN (SUBMIT COPY OF EACH)
GR/CBL/CCL

22. WAS WELL CORED? ☐ NO ☐ YES (SUBMIT ANALYSIS)
WAS DST RUN? ☐ NO ☐ YES (SUBMIT REPORT)
DIRECTIONAL SURVEY? ☐ NO ☐ YES (SUBMIT COPY)

23. CASING AND LINER RECORD (REPORT ALL STRINGS SET IN WELL)

HOLE SIZE	SIZE / GRADE	WT. (#/FT.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS & TYPE OF CEMENT	SLURRY VOL. (BBL)	CEMENT TOP*	AMOUNT PULLED
14 3/4"	11 3/4"	42#		1504'		700 sx		surface	none
7 7/8"	5 1/2"	17#		7850'	3899'	1090 sx		surface	none

24. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)
2 3/8"	2980'	2983'						

25. PRODUCING INTERVALS

FORMATION	TOP	BOTTOM	PERFORATED RECORD	SIZE	NO. HOLES	PERF. STATUS
A) Seven Rivers	2995'	3011'	2995-3001, 3006-3011'		6 spf	open
B)						
C) Strawn	7647'	7733'				CIBP @ 3300'
D)						

27. ACID, FRACTURE, TREATMENT CEMENT SQUEEZE, Etc.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
2995-3011'	none

ACCEPTED FOR RECORD

(ORIG. SGD.) DAVID R. GLASS
APR 25 2003

28. PRODUCTION INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS GRAVITY	PRODUCTION METHOD
3-27-03	3-31-03	24	→	0	720	4			PETROLEUM ENGINEER
CHOKE SIZE	TBG. PRESS. FLWG. SI	CSG. PRESS. SI	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS : OIL RATIO	WELL STATUS	
open	63#	26#	→					producing	flowing

28a. PRODUCTION INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS GRAVITY	PRODUCTION METHOD
			→						
CHOKE SIZE	TBG. PRESS. FLWG. SI	CSG. PRESS. SI	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS : OIL RATIO	WELL STATUS	
			→						

*(See Instructions and Spaces for Additional Data on Reverse Side)

2A N. Hardy Strawn

Rate First reduced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
hoke ize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

2003 APR 25 AM 8:56

Rate First reduced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Flow rate	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

ction Method

SALES

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

Recompletion. Initially completed in North Hardy Strawn.

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey

5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

Name (please print) Ann E. Ritchie Title Regulatory Agent
Signature [Signature] Date 4-16-03

ates any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.